REPORT OF THE CONTROLLER AND AUDITOR GENERAL

THE UNITED REPUBLIC OF TANZANIA

NATIONAL AUDIT OFFICE

MINISTRY OF ENERGY

REPORT OF THE CONTROLLER AND AUDITOR GENERAL ON THE FINANCIAL STATEMENTS AND COMPLIANCE AUDIT FOR THE FINANCIAL YEAR ENDED 30 JUNE 2022

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March 2023

AR/CG/VOTE. 58/2021/22

About the National Audit Office

Mandate
The statutory mandate and responsibilities of the Controller and Auditor-General are provided for under Article 143 of the Constitution of the United Republic of Tanzania of 1977 and in Section 10 (1) of the Public Audit Act, Cap 418.

Vision
A credible and modern Supreme Audit Institution with high-quality audit services for enhancing public confidence.

Mission
To provide high-quality audit services through modernization of functions that enhances accountability and transparency in the management of public resources.

Motto: "Modernizing External Audit for Stronger Public Confidence"

Core values
In providing quality services, NAO is guided by the following Core Values:

i. Independence and objectivity
ii. Professional competence
iii. Integrity
iv. Creativity and Innovation
v. Results-Oriented
vi. Teamwork Spirit

We do this by:

- ✓ Contributing to better stewardship of public funds by ensuring that our clients are accountable for the resources entrusted to them;
- ✓ Helping to improve the quality of public services by supporting innovation on the use of public resources;
- ✓ Providing technical advice to our clients on operational gaps in their operating systems;
- ✓ Systematically involve our clients in the audit process and audit cycles; and
- ✓ Providing audit staff with adequate working tools and facilities that promote independence.

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Abbreviations

AR	Audit report
Cap	Chapter
CG	Central Government
GAMS	Government Arrears Management System
GPSA	Government Procurement Service Agency
IESBA	International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants
IPSASs	International Public Sector Accounting Standards
ISSAIs	International Standards of Supreme Audit Institutions
NAO	National Audit Office
NBAA	National Board of Accountants and Auditors
Reg.	Regulation
Sect.	Section
TZS	Tanzania Shilling

1.0 INDEPENDENT REPORT OF THE CONTROLLER AND AUDITOR GENERAL

Permanent Secretary,
Ministry of Energy,
Government City,
P. O. Box 2494,
40474 DODOMA.

1.1 REPORT ON THE AUDIT OF FINANCIAL STATEMENTS

Unqualified Opinion

I have audited the financial statements of Ministry of Energy, which comprise the statement of financial position as at 30 June 2022, and the statement of financial performance, statement of changes in net assets and cash flow statement and the statement of comparison of budget and actual amounts for the year then ended, as well as the notes to the financial statements, including a summary of significant accounting policies.

In my opinion, the accompanying financial statements present fairly in all material respects, the financial position of the Ministry of Energy as at 30 June 2022, and its financial performance and cash flows for the year then ended in accordance with International Public Sector Accounting Standards (IPSASs) Accrual basis of accounting and in the manner required by the Public Finance Act, Cap. 348.

Basis for Opinion

I conducted my audit in accordance with International Standards of Supreme Audit Institutions (ISSAIs). My responsibilities under those standards are described in the section below entitled "Responsibilities of the Controller and Auditor General for the Audit of the Financial Statements". I am independent of Ministry of Energy in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) together with the National Board of Accountants and Auditors (NBAA) Code of Ethics, and I have fulfilled my other ethical responsibilities in accordance with these requirements.

I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my opinion.

Key Audit Matters

Key audit matters are those matters that, in my professional judgment, were of most significance in my audit of the financial statements of the current period. I have determined that there are no key audit matters to communicate in my report.

Other Information

Management is responsible for the other information. The other information comprises the Statement of Honourable Minister, Statement of Accounting Officer, Statement of Management Responsibility and Declaration by the Head of Finance and Accounts Unit.

My opinion on the financial statements does not cover the other information, and I do not express any form of assurance conclusion thereon. In connection with my audit of the financial statements, my responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or my knowledge obtained in the audit, or otherwise appears to be materially misstated.

If, based on the work I have performed on the other information that I obtained prior to the date of this audit report, I conclude that there is a material misstatement of this other information, I am required to report that fact. I have nothing to report in this regard.

Responsibilities of Management and those charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with IPSAS and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the entity's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the entity or to cease operations or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the entity's financial reporting process.

Responsibilities of the Controller and Auditor General for the Audit of the Financial Statements

My objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error and to issue an audit report that includes my opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with ISSAIs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISSAIs, I exercise professional judgment and maintain professional scepticism throughout the audit. I also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for my opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control;

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management;

- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the entity's ability to continue as a going concern. If I conclude that a material uncertainty exists, I am required to draw attention in my audit report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify my opinion. My conclusions are based on the audit evidence obtained up to the date of my audit report. However, future events or conditions may cause the entity to cease to continue as a going concern; and

- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

I communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that I identify during my audit.
I also provide those charged with governance with a statement that I have complied with relevant ethical requirements regarding independence and to communicate with them all relationships and other matters that may reasonably be thought to bear on my independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, I determine those matters that were of most significance in the audit of the financial statements of the current period and are, therefore, the key audit matters. I describe these matters in my audit report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, I determine that a matter should not be communicated

in my report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest of such communication.

In addition, Section 10 (2) of the Public Audit Act, Cap 418 requires me to satisfy myself that the accounts have been prepared in accordance with the appropriate accounting standards.

Further, Section 48(3) of the Public Procurement Act, Cap 410 requires me to state in my annual audit report whether or not the audited entity has complied with the procedures prescribed in the Procurement Act and its Regulations.

1.2 REPORT ON COMPLIANCE WITH LEGISLATIONS

1.2.1 Compliance with the Public Procurement Laws

Subject matter: Procurement of Works, Goods and Services
I performed a compliance audit on the procurement of works, goods and services of the Ministry of Energy for the financial year 2021/22 as per the Public Procurement laws of Tanzania.

Conclusion
Based on the audit work performed, I state that, except for the matter described below, the procurement of goods, works and services of Ministry of Energy is generally in compliance with the requirements of the Public Procurement laws of Tanzania.

Procurement of motor vehicles out of Annual Procurement Plan TZS 581,150,667
Sect.49 (1) (d) of the Public Procurement Act, [Cap 410 R.E. 2022] require a procuring entity to prepare its annual procurement plan in a rational manner and, in particular, shall integrate its procurement budget with its expenditure programme. However, contrary to that requirement, during the financial year the Ministry paid TZS 581,150,667 to GPSA for purchasing of four motor vehicles that were not part of the annual procurement plan of the Ministry for the year 2021/22.

1.2.2 Compliance with the Budget Act and other Budget Guidelines

Subject Matter: Budget Formulation and Execution
I performed a compliance audit on budget formulation and execution of the Ministry of Energy for the financial year 2021/22 as per the Budget Act and other Budget Guidelines.

Conclusion
Based on the audit work performed, I state that, except for the matters described below, budget formulation and execution of Ministry of Energy is generally in compliance with the requirements of the Budget Act and other Budget Guidelines.

Construction of Office Building Out of the Ministry's Annual Budget TZS 4,736,812,806.67

Reg. 40(1) & (4) of the Public Finance Regulations, 2001 requires the estimates of expenditure to be prepared to show as nearly as can be predicted the amounts that it is expected to be actually spent by the Government during the year, and not to include indefinite items such as unforeseen expenditure or contingencies or miscellaneous and every Accounting Officer is required to indicate these objectives in their submission and identify the outputs expected from the expenditure to be incurred.

To the contrary, I noted that the Ministry paid a total amount of TZS 4,736,812,806.67 to M/s National Housing Corporation for construction of office building at Mtumba, in the Government City - Dodoma. The amount was neither included in the approved annual budget nor included in the annual work plan for the financial year 2021/22.

Non-including of outstanding liabilities in the annual budgets TZS 451,615,634

Sect. 52 (2) (a) of the Budget Act, [Cap 439 R.E 2020] requires all outstanding commitments to be included in the annual estimates showing a sufficient amount of the line items to cover the outstanding multiannual commitments to be paid under the line items. In addition Para 139 of Guidelines for Preparation of Government Plans and Budgets for 2021/22 requires Accounting Officers to include all outstanding commitments in the annual budget with which verified arrears will be paid within the provided ceiling.

Our review and analysis of outstanding liabilities for the financial year ended 30 June 2022 noted that, the Ministry had reported, through Note 39 of the financial statements, total liabilities of TZS 672,146,057 as at 30 June 2022, of which according to the ageing analysis TZS 451,615,634 was outstanding for more than two years, however the amount was not included in the annual budgets. The amount included staff claims of TZS 373,626,787 and supplies debts of TZS 77,988,847.

Charles E. Kichere
Controller and Auditor General,
Dodoma, United Republic of Tanzania.

March 2023

THE UNITED REPUBLIC OF TANZANIA

00580000 - MINISTRY OF ENERGY

1.0 FINANCIAL STATEMENTS.

STATEMENT BY THE HONOURABLE MINISTER

1.0 Introduction

The Ministry of Energy has continued to implement the National Energy Policy, in line with its vision to ensure that energy sector contributes significantly to economic growth and improvement of quality of life of Tanzanians. To achieve this, the Ministry of Energy has been implementing its annual plan based on the Five Years Development Plan (FYDP III), National Energy Policy (2015), The Ruling Party Manifesto (2020-2025), Power System Master Plan (2020-2044), Tanzania Investment Prospectus (2015), Electricity Supply Industry Reform Strategy and Roadmap (2014-2025), National Empowerment Policy (2004), Natural Gas Utilization Master Plan (NGUMP 2017-2046) and National Leaders Directives, as well as other Government Guidelines, Policies, Strategies and Legal and Regulatory Frameworks.

1.1 Vision

A vibrant Ministry that contributes significantly to energy sector development, economic growth and improved quality of life of Tanzanians.

1.2 Mission

To provide reliable, sustainable, affordable, safe, efficient and environmentally friendly modern energy services to all while ensuring effective participation of Tanzanians in the Energy sector.

2.0 Overall Performance during the Year

For the year 2021/22, the Ministry maintained reinforcements of power generation, transmission, and distribution systems; encouraged investment in the entire petroleum value chain (upstream, midstream and downstream); continue with implementation of rural electrification programs; urban electrification improvement programs; facilitating local content in the energy sector. Some of the priority projects/programs includes: Julius Nyerere, Ruhudji, Rumakali, Rusumo and Kakono Hydro-Power Projects, Kinyerezi I Extension, East African Crude Oil Pipeline (EACOP), and hydrocarbon explorations in Mnazi Bay North, Eyasi Wembere, West Songo Songo, 41B and 41C blocks.

Currently, the total installed electricity capacity stands at 1,733.38 MW and overall electricity access in Tanzania Mainland is 78.4% while connectivity level stands at 37.7%. For the year under review, villages connected to electricity reached 8,688 out of 12,345.

In addition, the Ministry has successfully overseen a stable supply of fuel and natural gas for thermal power generation, industrial and domestic consumption. A total of 4.090 billion liters of fuel and 72.82 billion cubic feet of natural gas were consumed for the period. Furthermore, a total of 17.7 kilometers of natural gas pipeline was constructed to cater for industrial and domestic use in Dar es Salaam and Mtwara. Summing up to a total of 155 km of low - pressure distribution pipeline is in place, which connects to 48 industries, 1,505 households and 1,500 vehicles were converted to use natural gas fuel system as of 30 June, 2022.

The target and approved revenue collection was TZS 20,393,000 for the year 2021/22. However, the actual collection as at 30 June 2022 was TZS 249,359,355,370 which comprises amount of TZS 249,347,730,103 an extraordinary collection from the Oil and Gas account managed by Ministry of Finance and Planning, and TZS 11,625,267 was from administration activities. The Ministry of Finance and Planning informed the Ministry via letter Refer EB/AG/392/VOL.17/08 dated on 24 March, 2022.

The Ministry will continue to co-ordinate, facilitate and enable activities in the energy sector for prosperity of the sector.

3.0 Challenges

Despite of the outbreak of the Corona Virus Pandemic (COVID-19) most of projects were implemented as scheduled.

4.0 The Way Forward

The Ministry may review some projects contracts and schedules as the need arises to increase supervision, efficiency and effectiveness to achieve the intended objectives.

January Y. Makamba (MP)
MINISTER FOR ENERGY

24.03.2023
Date

THE UNITED REPUBLIC OF TANZANIA

00580000 - MINISTRY OF ENERGY

STATEMENT BY THE ACCOUNTING OFFICER

1.0 INTRODUCTION

I am delighted to present the Financial Statement of the Ministry of Energy Vote 58 for the period ended 30 June, 2022. The Ministry's Financial Statements have been prepared in accordance with International Public Sector Accounting Standards (IPSASs) Accrual basis and the Treasury Circular No.1 of financial year 2021/22.

The Financial Statements presented include Statement of Financial Position; Statement of Financial Performance; Statement of Comparison of Budget and Actual Amount, Statement of Change in Net Assets, Cash Flow Statement and Notes to the Financial Statements. Together with the Financial Statements are Schedules as required by IPSASs and the Public Finance Act, Cap. 348 [R.E 2020].

2.0 IMPLEMENTATION OF THE PLAN AND BUDGET

2.1 Over view of the Approved Budget

During the Financial Year 2021/22, the Ministry's approved budget was TZS 2,385,980,809,000 of which TZS 27,224,681,000 was for Recurrent Expenditure and TZS 2,358,756,128,000 for Development Expenditure. The Development budget comprised TZS 2,178,756,128,000 being Local funds and TZS 180,000,000,000 Foreign Funds. During the year, there was a reallocation on both development and recurrent budgets which led into final amounts of TZS 2,490,646,766,477 and TZS 27,172,307,073 respectively. Out of the approved final budget, TZS 2,377,336,299,230 equivalent to 95% and TZS 26,962,167,845 equivalent to 99% were received during the year for development and recurrent expenditure respectively.

Apart from the exchequer budget explained above the Ministry's approved revenue collection in 2021/2022 was TZS 20,393,000 which is a Ministry's budget for administration activities. However, Actual collection as at 30 June 2022 was TZS 249,359,355,370 of which comprises amount of TZS 249,347,730,103 from the account maintained by Ministry of Finances and Planning for Oil and Gas, and TZS 11,625,267 were from Ministry's Administration activities.

2.2 Achievements of the Ministry of Energy

(i) The implementation of Julius Nyerere hydropower Project recorded a progress to all components of the project including Engineering design, Procurement services and Construction works. Construction works includes completion of the Diversion Tunnel, ongoing Construction of main dam and Spillway, Power waterways, Saddle dams, Power House, Switchyard, Permanent Bridge, Employer's operation Village, Permanent Access Roads and Batching and crushing plants and Manufacturing of nine (9) turbines. By the end of 30 June 2022, the Overall project implementation progress reached 60.22% compared to 100 percent of the planned progress. Previously the project was planned to be completed on June, 2022. However, the project was delayed to be completed on time due to: COVID 19 pandemic; delay of key expertise; and electromechanical equipment (turbines), so it is expected to be completed on 14th June, 2023.

(ii) The implementation of Rusumo Hydropower plant continued, whereby as at 30 June 2022 the construction of the power house was completed and now installation of generators is in progress; completion of the construction of the water spillway and intake gates; construction of water tunnel; construction of on-site houses for employee was completed as well as Construction of Switchyard. The Project Construction progress reached 95.6%. The Project is scheduled for completion in November 2022. The power plant is being constructed in Tanzania and three associated transmission lines are being constructed to connect the power plant to the power Grid systems of the beneficiary countries in Rwanda, Burundi and Tanzania. Construction of the transmission line in Tanzania side from Rusumo to Nyakanazi has reached 79%;

(iii) Implementation of Kinyerezi I Extension (185 MW) project continued. The construction of this project commenced in November 2016 and was expected to be completed in October 2019. However, the project was not completed due to financial crises of the contractor who was later terminated. Another contractor is being sought to finalise the project, which is expected to deliver power supply to the Grid in November 2022. Currently, the construction work stands at 89.6%;

(iv) Singida-Arusha-Namanga 400kV transmission line project includes the construction of 414 kilometer transmission line and Lemugur substation in Arusha, expansion of Singida substation and electricity distribution in 19 villages along the way leave in Singida, Manyara and Arusha. Up to June, 2022, the overall implementation of the project reached 89.6%;

(v) Construction of a 220 kV transmission line from Bulyanhulu to Geita with 55 kilometers and distribution of electricity in ten (10) villages along the way leave in Geita region was completed in September 2020;

(vi) Natural Gas distribution infrastructure development increase by 11.4% from 137.3 kilometers in June 2020 to 155 kilometers in June, 2022. Customers connected by June 2022 were 765 household compared to 670 households in 30th June 2021. In addition, the number of vehicles using natural gas increase to more than 1,500 compared to 700 cars in June 2021 an increase by 53%.

(vii) Increase of consumption of Liquefied Petroleum Gas-LPG) by 55.47% from 132,291 tonnes in 2019 to 205,670 tonnes in 30 June 2022;

(viii) Preliminary works for East African Crude Oil Pipeline (EACOP) project from Hoima-Uganda to Tanga-Tanzania were at final stages of completion;

(ix) Construction of 220kV, 160 kilometres transmission Line from Dar es Salaam to Kingolwira Morogoro for Standard Gauge Railway (SGR) operation was completed in September 2020; and

(x) Performance recorded a reliable supply of Petroleum products in the country throughout the financial year ended 2021/22.

3.0 CHALLENGES

Despite of the outbreak of the Corona Virus Pandemic (COVID-19) most of projects were implemented as scheduled. Other challenges were inadequate human resources.

4.0 THE WAY FORWARD

The Ministry may review some projects contract and schedules as the need arises to increase supervision, efficiency and effectiveness to achieve the intended objectives.

5.0 REVENUE AND EXPENDITURE FOR 2021/22

In the Financial Year 2021/22, the Ministry of Energy (Vote 58) estimated to collect revenue from various sources to the tune of TZS 20,393,000 and to spend TZS 2,517,819,073,550 to implement various programs and projects. Out of this spending, TZS 2,490,646,766,477 was for Development and TZS 27,172,307,073 was for Recurrent Expenditure. The Development Budget comprised of TZS 2,310,646,766,477 as local funds and TZS 180,000,000,000 as foreign funds. The Recurrent Budget consisted TZS 14,973,447,073 as other charges and TZS 12,198,860,000 as Personnel Emoluments.

6.0 MINISTRY COMMITTEES

In order to exercise good governance in the Ministry and improve service delivery, the Accounting Officer has constituted several committees. These include Ministerial Tender Board, HIV/AIDS Committee, Foreign Employment Committee and Ministerial Audit Committee. These committees are all fully functional.

6.1 Ministerial Audit Committee Membership

The Accounting Officer effective from 21 October, 2021, appointed the Audit Committee members. The committee deals with all matters relating to finances as per the Public Finance Act, Cap. 348 [R.E 2020]. Committee members are as shown in the table below:

Name	Position	Qualification/ Discipline	Age (Years)	Appointment Date	Title
CPA. Clement L. Timothy	CIA- Ministry of Finance and Planning	MSc. Audit Management and Consultancy, CPA (T),	52	20/02/2019	Chairman
Vera J. Sikana	Economist	Msc. Economics and Public Policy Analysis	34	21/10/2021	Secretary
Mr. Edward L. Ishengoma	Acting Commissioner for Electricity and Renewable Energy.	MSc Petroleum Engineering	59	21/10/2021	Member
Lusajo K. Mwakaliku	Assistant Director for Policy and Planning	Msc. Energy Economics and Policy	41	21/10/2021	Member
Ingrid M. Sanda	Assistant Director for Human Resource	MA in Political Science and Public Administration	55	21/10/2021	Member
Mwanamani B. Kidaya	Principal Geologist	Msc. Petroleum Geoscience	52	21/10/2021	Member

6.2 Ministerial Audit Committee Functions

During the period, Audit Committee carried Five (5) meetings and performed the following duties as at 30 June 2022:

No.	Activity/Function planned	Implementation
1.	Review and approve annual internal audit plan, Internal Audit Charter and Audit Committee Charter for the year 2021/22.	The Committee reviewed and approved the 2021/22 Internal Audit plan, Internal Audit Charter and Audit Committee Charter.
2.	Review all Internal Audit Reports on the follow up of audit queries raised on various activities under the Ministry.	The Committee reviewed all Internal Audit Reports on the follow up of audit queries raised on various activities under the Ministry.
3.	Advice the Accounting Officer on the actions to be taken on the matters of concern, which rose in the Internal Audit reports and the report of the Controller and Auditor General concerning the Ministry.	The Committee advised the Accounting Officer on the actions to be taken on the matters of concern raised in the Internal Audit report and the report of the Controller and Auditor General concerning the Ministry

7.0 EMPLOYEES WELFARE

The Ministry believes that employees are key to the public service delivery in this regards the Ministry believes that a committed, capable and motivated workforce is central to quality service delivery. It is from that reason that the Ministry remains fully focused on maintaining high level of employee capacity development and engagement by supporting its employees to participate in different programs organized within and outside the Ministry acquire necessary skills for capacity improvement and delivery quality services. Furthermore, The Ministry provided other necessary employee benefits to its employees e.g. leave allowances, Extra duty allowances, as well as meal Allowances for those leaving with HIV/AIDS.

7.1 NUMBER OF EMPLOYEES

The average number of permanent employees for the year 2021/22 was 174 compared to 164 in year 2020/21.Variation was due to the following reasons: -

(i) 1 employee was compulsory retired;
(ii) 7 employees were transferred to this Ministry;
(iii) 13 employees were transferred to other Ministries; and
(iv) 1 employee was newly employed

S/N	DETAIL OF GENDER	2021/22	2020/21
1	Female	63	68
2	Male	95	96
	TOTAL	158	164

24/03/2023

Accounting Officer

Date

THE UNITED REPUBLIC OF TANZANIA

00580000 - MINISTRY OF ENERGY

COMMENTARY ON THE FINANCIAL STATEMENTS

1.0 INTRODUCTION

This report describes comprehensively the information in regards to financial results pertaining to the fiscal year 2021/22 for Ministry of Energy. The Ministry has consistently endeavoured to achieve the Strategic Plan through Medium Term Expenditure Framework, which covered the period of 12 months from July 2021 to June 2022. Commentary to the financial statements provides overall picture of information on the financial and physical performance for the financial year 2021/22.

2.0 OVERVIEW OF FINANCIAL STATEMENTS

2.1 REVENUE

2.1.1 Exchequer Budget

Ministry's approved budget for the year 2021/22 was TZS 2,517,819,073,550 of which TZS 27,172,307,073 was for Recurrent Expenditure and TZS 2,490,646,766,477 for Development Expenditure as compared to the last year 2020/2021 where approved budget was TZS 2,339,049,809,425 of which TZS 28,399,590,000 was for Recurrent Expenditure and TZS 2,310,650,219,425 for Development Expenditure.

2.1.2 Exchequer Issues

The Ministry received TZS 2,404,298,467,075 during the year for recurrent and development expenditure. Out of the amount received, TZS 26,962,167,845 was allocated to Recurrent Expenditure and TZS 2,377,336,299,230 to development activities.

Comparative Analysis	2021/22	2020/2021
	TZS	TZS
Exchequer revenue received	2,404,298,467,075	2,135,640,683,599
Allocation to Recurrent expenditure	26,962,167,845	25,305,394,463
Allocation to Development Activities	2,377,336,299,230	2,110,335,289,136

2.1.3 Non-Tax revenue

These comprise of recovery of public money from payments made in previous years whereby direct remittance are made to the Government Consolidated Fund through National Revenue Database (NRD) on monthly basis. During the period ended 30 June 2022 non tax revenue collected amounted to TZS 11,625,267.

Comparative Analysis	2021/22	2020/2021
Actual Collection	11,625,267	38,233,615

3.0 EXPENDITURE

The ministry incurred several expenses in the financial year ended 30 June 2021. These expenditures included those of Head Quarters and subventions transferred to institutions under the Ministry.

3.1 Payments by Third Parties

Payment by third parties for the year under view was TZS 352,950,029,655 as analysed in the direct to project funds statement. In the last year, 2020/21 was TZS 214,310,495,604

3.2 Supplies and Consumable Goods

The Approved estimates of supplies and consumable goods during the year 2021/22 have increased by TZS 354,190,764,180 compared to the previous year. The increase was a result of budget reallocation made to accommodate settlement of debts and excess payment made was amount paid on financial year 2021/22 under Suppliers debt expenditure line item.

Comparative Analysis	2021/22	2020/21
Approved estimates	359,479,009,980	5,288,245,800
Actual expenditure	480,953,455,322	3,795,859,875

3.3 Current grants, transfers and Subsidies

The approved estimates for the current transfers and subsidies for the year 2021/22 was TZS 2,144,254,937,393 the actual expenditure was TZS 1,914,411,252,815 Which were transferred to TPDC, REA, TANESCO and other institutions under Ministry.

Comparative Analysis	2021/22	2020/21
Approved estimates	2,144,254,937,393	2,324,269,311,707
Actual Expenditure	1,914,411,252,815	2,120,969,096,940

3.4 Purchase/Constructions of Property, Plant and Equipment

During the period ended 30 June 2022, the Ministry spent TZS 776,702,160 to acquire Non-Current Assets. Compared to the previous year the increase included TZS 581,150,667 prepaid to Government Procurement Service Agency (GPSA) for the purchases of new motor vehicles, however no delivery was made as at 30 June 2022.

Comparative Analysis	2021/22	2020/21
Actual expenditure	776,702,160	128,961,520

3.5 Prepayments

Prepayments has increased form TZS 151,296,358 to TZS 744,175,523 as illustrated below. Note 33P has addressed both prepayment for consumables and fuel under a single line item of prepayment.

Comparative Analysis	2021/22	2020/21
Office consumables	43,000,000	0
Fuel	120,024,856	151,296,358
Assets (Motor vehicles)	581,150,667	0
Total	**744,175,523**	**151,296,358**

3.6 Work in Progress

The Work in Progress (WIP) during the year resulted from the ongoing construction of Ministry's phase II administration block at Mtumba Government City, Dodoma. The realised WIP worth TZS 5,826,380,332 has been recognised as non-monetary due to the fact that funds were disbursed into Ministry's Deposit account from Vote 21, The Treasury where budget for construction of phase II ministries building were maintained centrally.

4.0 Intangible Assets

Intangible assets were not acquired during the period under review.

5.0 Outstanding Liabilities

Following restated payable from TZS 1,244,759,000 to TZS 477,851,446,123 for 2020/21 accommodating: Dowans Tanzania; Symbion Power; and EM Consultant debts as explained in restatement note, outstanding liabilities has decreased to TZS 672,146,056 as at 30 June, 2022 after settlement the said debts, MDU, and other miscellaneous liabilities to suppliers during the year.

6.0 Commitments

As at 30 June 2022 the Ministry had commitments related to Miscellaneous Deposit of TZS 25,720,174,170 compared to TZS 125,364,263,638 for the financial year 2020/21 as analysed in page 107.

7.0 Losses

There were no losses arose up to the year ending 30 June 2022.

8.0 Guarantee

The Ministry has not guaranteed during the year ended 30 June 2022.

9.0 Outstanding Loans

At the closure of the period, no loans were outstanding.

10.0 Extra Ordinary items

During the period there were no extra ordinary items recorded.

11.0 Related Party Disclosure

The only related party disclosure during the period ended 30June 2022 were remunerations of key management personnel of the Ministry of Energy. Key management personnel of the Ministry include Hon. Minister, Hon. Deputy Minister, Permanent Secretary, Deputy Permanent Secretary, Commissioners, Assistant Commissioners, Directors, Assistant Directors, Chief Accountant and Chief Internal Auditor.

Their remunerations included Salaries and allowances (telephones, housing, Furniture and electricity). In the period, ended 30June 2022 a total of TZS 1,281,752,100 was spent for key management personnel as compared to TZS 1,135,796,000 for the year ended 30 June 2021.

12.0 Political and charitable donations

During the year under review there were no political and charitable donations made by the Ministry.

13.0 Auditors

The Controller and Auditor General (CAG) is the statutory auditor for the Ministry pursuant to the provisions of Article 143 of the Constitution of the United Republic of Tanzania of 1977 (as amended 2005).

14.0 Taxpayers Funds

The taxpayers fund as at 30 June 2022 remained the same as for the year 2020/21

Comparative Analysis	2021/22	2020/21
Taxpayers fund	33,065,745,404	33,065,745,404

Correction of prior period errors

During the year 2021/22 the Ministry received a special exchequer and paid a sum of TZS 476,460,723,123 in respect of Dowans Tanzania and Symbion Power Tanzania claims following deed of settlement agreed by the parties out of the court for disclosed contingencies in previous years. The Ministry also paid a sum of TZS 145,964,000 as final payment to EM Consultant for a study on unlocking electricity connection challenges in rural areas. Since all the claims were not recorded nor provided for, prior period financial statements have been restated as per adjustments described in the notes to the financial statements under restatement of Previous Years Financial Statements.

Previous financial statements have also been restated to take into account review of Economic Useful Life (EUL) that could have been done as at 30 June, 2021 to some items of PPE which has been depreciated fully and some to greater value but still in use with favourable condition.

Restated items in previous financial statements for the year ended 30 June, 2021

S/N	Description	Original Amount 30 June, 2021	Restated Amount 30 June, 2021	Difference	Reason For Restatement
		TZS	TZS	TZS	
1	Payables	1,244,759,000	477,851,446,123	476,606,687,123	Dowans Tanzania, Symbion Power (T) and EM Consultant and other claims
2	Property, Plant and Equipment	4,329,691,727	4,891,803,811	562,112,084	Review of EUL of PPE as at June, 2021
3	Accumulated Deficit	(29,609,329,135)	(505,653,904,174)	(476,044,575,039)	Net effect of the above matters

Eng. Felchesmi J. Mramba
Accounting Officer

24/03/2023
Date

THE UNITED REPUBLIC OF TANZANIA

00580000 - MINISTRY OF ENERGY

STATEMENT OF MANAGEMENT RESPONSIBILITY

Management of the Ministry of Energy is responsible for the preparation of these annual Financial Statements for the financial year ended 30 June, 2022, which give a fair view of the Ministry's state of affairs and its operation results in accordance with International Public Sector Accounting Standards (IPSASs) on Accrual Basis, in conformity with the provision of the Public Finance Act, Cap. 348 [R.E 2020].

These responsibilities include: designing, implementing and maintaining internal controls relevant to the preparation and presentation of the financial statements that are free from material misstatement, whether on account of fraud or error, selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances which provide reasonable assurance that the transactions recorded are within statutory authority and properly record the use of all public financial resources accordingly.

This mandate was given as per the Ministers (Discharge of Ministerial functions) Act (cap 299) Government No.144 published on 7 October 2017, which specifies the functions and responsibilities for the Government entities, business and other matters.

The government budget for the Vote was approved for fiscal period from 1 July 2021 to 30 June 2022 and the Vote continued to operate in the same manner as in the approved budget for the period to 30 June 2022.

To the best of our knowledge, the system of internal control has operated adequately throughout the reporting period and the records and underlying accounts provide a reasonable basis for the preparation of the Financial Statements for the year ended 30 June 2022.

Procurement of goods, works and consultancy and non-consultancy services to the extent that they are reflected in these financial statements has been done in accordance with the Public Procurement Act, Cap 410 and its Regulations of 2013 (as amended in 2016).

The Management accepts the responsibility for the integrity of these financial statements, the information they contain and their compliance with the Public Finance Act, Cap. 348 [R.E 2020] and its Regulations; International Public Sector Accounting Standards (IPSASs) Accruals basis; and Guidelines issued from time to time by Paymaster General and Accountant General.

Management is taking responsibility of building confidence to users of these financial statements that they portray the true and fair view of the state of affairs of the reporting entity.

THE UNITED REPUBLIC OF TANZANIA

00580000 - MINISTRY OF ENERGY

In our opinion, nothing has come to the attention of the Management that the financial statements do not present all material respect of the operations of the entity and will not remain a going concern for the next twelve months from the date of these statements.

Eng. Felchesmi J. Mramba
Accounting Officer

24/03/2023
Date

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

DECLARATION BY THE HEAD OF FINANCE AND ACCOUNTS UNIT

The National Board of Accountants and Auditors (NBAA) according to the power conferred under the Auditors and Accountants (Registration) Act. No. 33 of 1972, as amended by Act No. 2 of 1995, requires financial statements to be accompanied with a declaration issued by the Head of Finance and Accounts Unit responsible for the preparation of financial statements of the entity concerned.

It is the duty of a Professional Accountant to assist the Management to discharge the responsibility of preparing financial statements of an entity showing true and fair view of the entity position and performance in accordance with applicable International Accounting Standards and statutory financial reporting requirements. Full legal responsibility for the preparation of financial statements rests with the management as per the Statement of Management Responsibility on the earlier page.

I, **CPA Michael P. Marandu** being the Head of Finance and Accounts Unit of the Ministry of Energy hereby acknowledge my responsibility of ensuring that financial statements for the year ended 30 June, 2022 have been prepared in compliance with applicable accounting standards and statutory requirements.

I thus confirm that the financial statements give a true and fair view position of the Ministry of Energy as on that date and that they have been prepared based on properly maintained financial records.

Signed by: _____
Position: **Chief Accountant**
NBAA Membership No: 6068

Date: 24.03.2023

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

STATEMENT OF FINANCIAL POSITION FOR THE PERIOD ENDED 30 JUNE, 2022

	Note	2022 TZS	2021 TZS
ASSETS			Restated
Current Asset			
Cash and Cash Equivalents	32	25,721,002,330	125,364,263,638
Inventories	34	177,581,240	187,413,703
Prepayments	33P	744,175,523	151,296,358
Receivables	33	39,150,248	32,773,481
Total Current Asset		26,681,909,342	125,735,747,181
Non-Current Asset			
Property, Plant and Equipment	51	3,961,453,582	4,891,803,811
Work In Progress	55	5,826,380,332	0
Total Non-Current Asset		9,787,833,914	4,891,803,811
TOTAL ASSETS		36,469,743,256	130,627,550,991
LIABILITIES			
Current Liabilities			
Deferred Income (Revenue)	46	0	0
Deposits	47	25,720,174,170	125,364,263,638
Payables and Accruals	39	672,146,057	477,851,446,123
Total Current Liabilities		26,392,320,226	603,215,709,761
Non-Current Liabilities			
Deferred Income (Capital)	46B	0	0
Total Non-Current Liabilities		0	0
TOTAL LIABILITIES		26,392,320,226	603,215,709,761
Net Assets		10,077,423,030	(472,588,158,770)
NET ASSETS/EQUITY			
Capital Contributed by:			
Taxpayers/Share Capital	101	33,065,745,404	33,065,745,404
Accumulated Surpluses / Deficits		(22,988,322,374)	(505,653,904,174)
TOTAL NET ASSETS/EQUITY		10,077,423,030	(472,588,158,770)

24/03/2023

Permanent Secretary

Date

THE UNITED REPUBLIC OF TANZANIA

00580000 - MINISTRY OF ENERGY

STATEMENT OF FINANCIAL PERFORMANCE FOR THE PERIOD ENDED 30 JUNE, 2022

Classification of Expenses by Nature	Note	2022 TZS	2021 TZS
REVENUE			
Revenue			
Other Revenue	21	11,625,267	29,823,622
Revenue from Exchange Transactions	17	249,347,730,103	0
Revenue Grants	16	2,409,976,562,809	2,135,469,063,158
Total Revenue		**2,659,335,918,179**	**2,135,498,886,781**
TOTAL REVENUE		**2,659,335,918,179**	**2,135,498,886,781**
EXPENSES AND TRANSFERS			
Expenses			
Depreciation of Property, Plant and Equipment	51A	1,007,388,137	640,706,381
Loss on Disposal of Assets	30	118,513,585	0
Maintenance Expenses	25	484,301,085	456,601,257
Other Expenses	28	676,883,855	4,204,341,587
Transfer to NRD	26A	249,358,527,209	38,935,615
Use of Goods and Service	24	4,355,925,848	3,766,002,880
Wages, Salaries and Employee Benefits	22	6,257,543,845	5,912,971,664
Total Expenses		**262,259,083,564**	**15,019,559,384**
Transfer			
Grants, Subsidies and other Transfer Payments	26	1,914,411,252,815	2,597,429,820,063
Total Transfer		**1,914,411,252,815**	**2,597,429,820,063**
TOTAL EXPENSES AND TRANSFERS		**2,176,670,336,379**	**2,612,449,379,447**
Surplus / (Deficit)		**482,665,581,800**	**(476,950,492,666)**

Permanent Secretary

24/03/2023

Date

THE UNITED REPUBLIC OF TANZANIA

00580000 - MINISTRY OF ENERGY

STATEMENT OF CHANGES IN NET ASSET FOR THE PERIOD ENDED 30 JUNE, 2022

	Tax Payer's Fund TZS	Accum. Surplus/(Deficit) TZS	Total TZS
Opening Balance as at 01 Jul 2021	33,065,745,404	(505,653,904,174)	(472,588,158,770)
Capital Fund	0	0	0
Adjustment	0	0	0
Surplus/ (Deficit) for the Year	0	482,665,581,800	482,665,581,800
Closing Balance as at 30 Jun 2022	33,065,745,404	(22,988,322,374)	10,077,423,030
Opening Balance as at 01 Jul 2020	33,065,745,404	(28,703,411,507)	4,362,333,896
Capital Fund	0	0	0
Adjustment	0	0	0
Surplus/(Deficit) for the Year	0	(476,950,492,666)	(476,950,492,666)
Closing Balance as at 30 Jun 2021	33,065,745,404	(505,653,904,174)	(472,588,158,770)

Permanent Secretary

24/03/2023

Date

THE UNITED REPUBLIC OF TANZANIA

00580000 - MINISTRY OF ENERGY

CASHFLOW STATEMENT FOR THE PERIOD ENDED 30 JUNE, 2022

	2022 TZS	2021 TZS
CASH FLOW FROM OPERATING ACTIVITIES		
RECEIPTS		
Taxation	0	0
Revenue Grants	0	0
Revenue from Exchange Transactions	249,347,730,103	0
Other Revenue	11,625,267	38,935,615
Other Receipts	6,259,883,863	124,152,809,313
Funds Received	2,404,298,467,075	2,135,640,683,599
Total Receipts	**2,659,917,706,308**	**2,259,832,428,527**
PAYMENTS		
Wages, Salaries and Employee Benefits	6,847,587,240	5,912,971,664
Use of Goods and Service	480,953,455,322	3,795,859,875
Transfer to NRD	249,358,527,209	38,935,616
Subsidy to MPs	0	0
Other Payments	105,903,973,331	331,008,394,272
Other Expenses	676,883,855	4,063,377,587
Maintenance Expenses	484,301,085	447,906,150
Grants, Subsidies and other Transfer Payments	1,914,411,252,815	2,120,969,096,940
Total Payments	2,758,636,809,018	2,466,236,542,103
NET CASH FLOW FROM OPERATING ACTIVITIES	(98,718,274,549)	(206,404,113,577)
CASH FLOW FROM INVESTING ACTIVITIES		
Investing Activities		
Acquisition of Property, Plant and Equipment	776,702,160	128,961,520
Total Investing Activities	**776,702,160**	**128,961,520**
NET CASH FLOW FROM INVESTING ACTIVITIES	776,702,160	128,961,520
CASH FLOW FROM FINANCING ACTIVITIES		
Financing Activities		
Grants refunded/ transferred	0	0
Borrowing	0	0
Total Financing Activities	0	0
NET CASH FLOW FROM FINANCING ACTIVITIES	0	0
Net Increase	(99,494,976,709)	(206,533,075,096)
Cash to be surrendered to Holding Account	0	0
Cash to be surrendered to PMG	148,284,598	322,509,864
Cash and cash equivalent at beginning of period	125,364,263,637	332,219,848,597
Cash and cash equivalent at end of period	25,721,002,329	125,364,263,637

Permanent Secretary

24/03/2023
Date

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

STATEMENT OF COMPARISON OF BUDGET AND ACTUAL FOR THE PERIOD ENDED 30 JUNE, 2022

	Budgeted Amount				
	Original Budget	Reallocations/ Adjustments	Final Budget (B)	Actual Amount on Comparison Basis (A)	Different Final Budget & Actual (B-A)
	TZS	TZS	TZS	TZS	TZS
RECEIPTS					
Funds Received	2,385,980,809,000	131,838,264,550	2,517,819,073,550	2,404,298,467,075	113,520,606,475
Other Revenue	20,393,000	0	20,393,000	11,625,267	8,767,733
Revenue from Exchange Transactions	0	0	0	249,347,730,103	(249,347,730,103)
Revenue Grants	0	0	0	0	0
Total Receipts	2,386,001,202,000	131,838,264,550	2,517,839,466,550	2,653,657,822,445	(135,818,355,895)
PAYMENTS					
Grants, Subsidies and other Transfer Payments	2,303,757,796,000	(159,502,858,607)	2,144,254,937,393	1,914,411,252,815	229,843,684,579
Maintenance Expenses	1,055,099,000	(479,642,018)	575,456,983	484,301,085	91,155,897
Other Expenses	51,806,816,000	(45,449,808,273)	6,357,007,727	676,883,855	5,680,123,872
Subsidy to MPs	12,000,000	(12,000,000)	0	0	0
Transfer to NRD	20,393,000	0	20,393,000	249,358,527,209	(249,338,134,209)
Use of Goods and Service	10,146,518,500	349,332,491,480	359,479,009,980	480,953,445,322	(121,474,445,342)
Wages, Salaries and Employee Benefits	6,350,478,000	(16,639,200)	6,333,838,800	6,847,587,240	(513,748,440)
Acquisition of Property, Plant and Equipment	12,852,101,500	(12,033,278,833)	818,822,667	776,702,160	42,120,507
Grants refunded/ transferred	0	0	0	0	0
Total Payment	2,386,001,202,000	131,838,264,550	2,517,839,466,550	2,653,508,709,686	(135,669,243,136)
Net Receipts/Payments	0	0	0	149,112,759	(149,112,759)

Permanent Secretary

24/03/2023
Date

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30 JUNE, 2022

1.0 GENERAL INFORMATION

The Ministry of Energy was established under the Ministerial functions Act , Cap 299, Government Notice No. 144 amended and published on 7 October, 2017 which specifies the functions and responsibilities for the Government entities, business and other matters to be carried out by the Ministry. Among the main responsibilities are to put in place Energy policies, legal framework programmes, projects and facilitate its implementation to maximize contribution of these sectors to the economy.

The Head Office of the Ministry is located at Government City, Mtumba - Dodoma as addressed below:

PRINCIPAL PLACE OF BUSINESS Ministry of Energy, Government City Mtumba, P.O. Box 2494, **40474 DODOMA, TANZANIA.**	BANKERS Bank of Tanzania, 18 Jakaya Kikwete Road, P.O. Box 2303, **41104DODOMA, TANZANIA.**
LAWYERS Attorney General, Attorney General's Chambers, P.O. Box, 9050, **DAR ES SALAAM,** **TANZANIA**	ACCOUNTING OFFICER OF THE VOTE Eng. Felchesmi Jossen Mramba Permanent Secretary, Ministry of Energy, Government City Mtumba, P.O. Box 2494. **40474 DODOMA,TANZANIA**
AUDITORS The Controller and Auditor General, The National Audit Office, Audit House 4 Ukaguzi Road, P.O. Box 950, 41104 Tambukareli, **DODOMA, TANZANIA**	

2.0 BASIS OF PREPARATION

The entity's Financial Statements have been prepared in accordance with Public Finance Act, Cap. 348 [R.E 2020] and Comply with the requirements of International Public Sector Accounting Standards (IPSASs) Accrual Basis.

The Financial Statements are been presented in Tanzania Shillings (TZS) rounded into nearest Shillings.

3.0 AUTHORIZATION DATE

The Financial Statements were authorized for issue on 24/03/2023 by:

Accounting Officer

4.0 REPORTING ENTITY

The Financial Statements are set to present Vote 58 - Ministry of Energy (MoE) which is the reporting entity established under the Ministerial Functions Act, Cap. 299 Government Notice No. 144 amended and published on 07 October 2017.

5.0 PUBLIC SECTOR ENTITIES

The Ministry is composed of the following controlled entities:

S/N	Name of significance controlled entity	Percentage controlled	Authority
01	Tanzania Electric Supply Company Limited (TANESCO)	100	Company Act Cap. 12 (Revised Edition 2002).
02	Rural Energy Agency (REA)	100	Rural Energy Act, 2005.
03	Tanzania Petroleum Development Corporation (TPDC)	100	Public Corporation Act No.17 through Govt. Notice No.140 of 30 May, 1969.
04	Petroleum Upstream Regulatory Authority (PURA)	100	Petroleum Act 2015 section 11
05	Petroleum Bulk Procurement Agency (PBPA)	100	Executive Agencies Act, CAP 245, through Government Notice No.423 of 2015.
06	Electricity and Water Utilities Regulatory Authority (EWURA)	100	Instrument through GN No.384 of 7 May 2021

6.0 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The accounting policies adopted shown below have consistently been and applied.

6.1 Functional and presentation currency

Items included in the financial statements are been measured in the currency of the primary economic environment in which the Government operates (the functional currency). The presentation currency of these financial statements is Tanzanian Shillings (TZS), which is the Government's functional and presentation currency.

6.2 Foreign currency transactions and balances

Foreign currency transactions are been translated into Tanzanian Shillings using the exchange rates prevailing at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are been recognized in the statement of financial performance.

6.3 Cash and cash equivalents

Cash and cash equivalent in the statement of financial position comprise cash at banks. For the purpose of the cash flow statement, cash and cash equivalents consist of cash and cash equivalents as defined above,

6.4 Employment benefits

Employee benefits include salaries, pensions and other related - employment costs. Employee benefits are recognized on accrual basis. The Government operates a

defined contribution plan. Different plans and contribution rates for employer and employees are detailed below:

No	Name of the Fund	Employer Contribution	Employee Contribution
1	NHIF	3%	3%
2	PSSSF	15%	5%
3	WCF	0.5%	-

6.5 Government grants

Government grants are recognised as an inflow of resources from a non-exchange transaction as an asset or revenue, except to the extent that a liability is also recognized in respect of the same inflow. Exchequer revenue is recognised after amortization of both Recurrent of Capital Deferred Income realized during the year under review and its amount posted to the Statement of Financial Performance.

6.6 Depreciation

The Government has adopted straight-line method for depreciating Public Assets, which is allocated systematically over the useful life of the respective assets as issued in the Government Asset Guideline of 2019 and the accounting policies applicable. The depreciable amount of an asset shall be allocated on a systematic basis over its estimated useful life. The prevailing International Standard for depreciation shall be applied over the useful life of the assets.

In accordance with the Generally Acceptable Valuation Principles (GAVP), depreciation for valuation purposes shall be the adjustment made to the replacement cost to reflect physical deterioration functional and economic obsolescence.

6.7 Estimated Useful Life (EUL)

Assets ran an economic life peculiar to themselves depending on make, constant handling and operational use. Due to periodical maintenance and repairs, some assets are in use beyond the EUL. Assets expected life are projected in ranges as follows:

Description	Years
Administration assets	
Leasehold land	Over the lease term
Buildings	50
Plant and machinery	15
Furniture, fixture and equipment	5
Motor vehicles	
Light duty (below 5 tons)	5
Motor cycle	7

Document processing equipment eg. Photocopiers, Mail handling equipment, checks handling equipment and shredders	7
Uninterruptible Power Supplies (UPS)	7
Computer hardware	5

The carrying values of cash - generating property, plant and equipment are reviewed for impairment when events or changes in circumstances indicate that the carrying value may not be recoverable. An item of property, plant and equipment are derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on de-recognition of the asset (calculated as the difference between the net disposal proceeds and the asset's carrying amount) is included in the statement of financial performance in the year the asset is derecognized.

At each financial year-end, the residual values and useful lives of property, plant, and equipment are reviewed and adjusted if appropriate. When each major inspection is performed, its cost is recognized in the carrying amount of property, plant, and equipment replacement if the recognition criteria are satisfied.

6.8 Land

Land consists of (i) undeveloped land; and (ii) developed land (if the land element is material); where the Government has obtained ownership documents such as title deeds. If cost can be measured reliably, land is then measured on cost basis. If the land element is not material, developed land is grouped together with buildings under property, plant and equipment in 'land' and 'buildings' categories. Land is not depreciated.

6.9 Provisions

Provisions are recognized when the Government has a present obligation (legal or constructive) as a result of a past event, an outflow of resources embodying economic benefits will probably be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Where the Government expects some or all of a provision to be reimbursed, for example under an insurance contract, the reimbursement is recognized as a separate asset but only when the reimbursement is virtually certain.

The expense relating to any provision is presented in surplus/(deficit) net of any reimbursement. If the effect of the time value of money is material, provisions are discounted using a current pre tax rate that reflects, where appropriate, the risks specific to the liability. Where discounting is used, the increase in the provision due to the passage of time is recognized as a finance cost.

6.10 Deferred Revenue

Deferred recurrent revenue comprises Cash recurrent, of which funds are not yet expensed at the end of the financial year, and its terms as deferred recurrent

revenue and deferred development revenue comprises of funds not yet expensed as at the end of the year for Development activities.

6.11 Inventories

Inventories are stated at the lower cost and Net Realizable Value. Costs incurred in bringing each product to its present location and condition are accounted as follows:

i. *Stationeries and other consumables* - cost is determined on a first in, first out basis.

6.12 Related Party Disclosures

Parties are considered to be related if one party can control the other party or exercise significant influence over the other party in making financial and operating decisions. They include relationship with subsidiaries, associates, joint ventures and key Management personnel. For the Ministry of Energy, key management personnel include Hon. Minister, Hon. Deputy Minister, Permanent Secretary, Deputy Permanent Secretary, Commissioners, Assistant Commissioners, Directors, Assistant Directors, Chief Accountant and Chief Internal Auditor. Some of the Government's transactions and arrangements are with related parties and the effect of these on the basis determined between the parties is reflected in these financial statements.

6.13 Receivables

Receivables are non-derivative financial assets with fixed or determinable payments that are not quoted in an active market. After initial measurement, receivables are carried at amortized cost using the effective interest method less any allowance for impairment. Gains and losses are recognized in surplus/deficit when the receivables are derecognized or impaired and through the amortization process.

6.14 Impairment of financial assets

The Government assesses whether a financial asset or group of financial assets is impaired at each statement of financial position date.

6.15 Assets carried at amortized cost

Suppose there is objective evidence that an impairment loss on assets carried at amortized cost has been incurred. In that case, the amount of the loss is measured as the difference between the asset's carrying amount and the present value of estimated future cash flows (excluding future expected credit losses that have not been incurred) discounted at the financial asset's original effective interest rate (i.e., the effective interest rate computed at initial recognition). The carrying amount of the asset is reduced through use of an allowance account.

The amount of the loss shall be recognized in surplus/deficit. If, in a subsequent period, the amount of the impairment loss decreases and the decrease can be related objectively to an event occurring after the impairment was recognized, the previously recognized impairment loss is reversed, to the extent that the carrying

value of the asset does not exceed its amortized cost at the reversal date. Any subsequent reversal of an impairment loss is recognized in surplus/deficit.
In relation to trade receivables, a provision for impairment is made when there is objective evidence (such as the probability of insolvency or significant financial difficulties of the debtor) that the Government will not be able to collect all of the amounts due under the original terms of the invoice. The carrying amount of the receivable is reduced through use of an allowance account. Bad debts are derecognized when they are assessed as uncollectible.

7.0 Events after reporting date

Events after the reporting period are favourable and unfavourable events that occur between the end of the reporting period and the date when the financial statements are authorised for issue. Two types of events can be identified:

i. Those that provide evidence of conditions that existed at the end of the reporting period (adjusting events after the reporting period); and
ii. Those that is indicative of conditions that arose after the reporting period (non-adjusting events after the reporting period).

8.0 Taxpayer's funds

This is monies invested by the government to satisfy individual or collective needs or to create future benefits. It includes all monies invested on capital expenditure.

9.0 Disclosure of Revenue

The revenue collected by the Ministry for the year ended 30.6.2022 was shown to the statement of Honourable Minister and it is comprises actual amount collected from Oil and Gas from the account maintained by Ministry of Finance and Planning and the amount collected from the Administration activities. Therefore, the Ministry of Finance and Planning inform us vide references Na. EB/AG/392/VOL.17/08 of 24 March, 2022 that the Revenue were arises from Extra Ordinary Revenue Resulted from Oil and Gas as well as the Annual approved budget for the Ministry of Energy was shown to the comparison of budget and actual to the financial statement.

10.0 Significant accounting judgments, estimates and assumptions

The preparation of the Government's financial statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the disclosure of contingent liabilities at the reporting date. However, uncertainty about these assumptions and estimates could result in outcomes that could require a material adjustment to the carrying amount of the asset or liability affected in the future.

10.1 Estimates and Assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the balance sheet date that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below.

10.2 Impairment of non-financial assets

The Government assesses whether there are any indicators of impairment for all non-financial assets at each reporting date. Non-financial assets are tested for impairment when there are indicators that the carrying amounts may not be recoverable. When value in use calculations is undertaken, management must estimate the expected future cash flows from the asset or cash generating unit and choose a suitable discount rate in order to calculate the present value of those cash flows.

11.0 Exchange rates

Currency	30 June, 2022		30 June, 2021	
	Buying	Selling	Buying	Selling
United States Dollar (USD)	2,292.7327	2,315.66	2,287.50	2,310.37
British Pound (GBP)	2,803.095	2,831.589	3,163.15	3,195.70
Euro (EUR)	2,421.8135	2,446.4948	2,718.92	2,747.03
Swedish Kronor (SEK)	225.5295	227.7332	268.11	270.70
Japanese Yen (JPY)	16.8126	16.977	20.66	20.86

12.0 Risks management

The Government is subject to a number of financial and operational risks, hazards and strategic risks and is responsible for ensuring appropriate risk management strategies and policies are in place within any mandate provided by legislation. All type of risk associated with the Government activities are managed by the Head of Departments through the established MOE Risk Register.

i. Interest rate risk

Interest rate risk refers to the risk of loss due to adverse movement in interest rates. In general, interest rate risk is managed strategically by issuing a mix of fixed and floating rate debt.

ii. Foreign exchange risk

Foreign exchange risk refers to the risk of loss due to adverse movements in foreign exchange rates. A range of instruments is currently being used to minimize the Government's exposure to foreign exchange risk, which includes currency.

iii. Liquidity risk

Liquidity risk refers to the loss due to the lack of liquidity preventing quick or cost-effective liquidation products, positions or portfolios. Liquidity risk is managed on an individual entity basis, which generally requires entities to hold assets of appropriate quantity and quality to meet all their obligations as they fall due.

The entities within the Government reporting entity manage their exposure to credit risk by:

i) Maintaining credit exposure only with highly rated institutions, for which the probability of default is low. The credit worthiness of counterparties is continuously monitored;
ii) Ensuring diversification of credit exposure by limiting the exposure to any one financial institution; and
iii) In some instances, requiring a form of collateral from counterparties.

13.0 ORIGINAL AND FINAL APPROVED BUDGET AND COMPOSITION OF ACTUAL AND BUDGET AMOUNTS.

The approved budget on the cash basis for financial year 2021/2022 and financial year 2020/2021.

Comparative Analysis	Original Budget	Final Budget	Variance
	TZS	TZS	TZS
June 2022: Budget			
Total Receipts	2,386,001,202,000	2,517,839,466,550	(131,838,264,550)
Total Payments	2,386,001,202,000	2,517,839,466,550	(131,838,264,550)
June 2021: Budget			
Total Receipts	2,357,426,918,679	2,517,839,466,550	(142,213,035,425)
Total Payments	2,196,857,166,645	2,339,070,202,070	(142,213,035,425)

ACTUAL AMOUNT VS BUDGET

Comparative Analysis	Final Budget	Actual Amount	Variance
	TZS	TZS	TZS
June 2022:			
Total Receipts	2,517,839,466,550	2,653,657,822,445	(135,818,355,895)
Total Payments	2,517,839,466,550	2,653,508,709,686	(135,669,243,136)
June 2021:			
Total Receipts	2,499,639,954,104	2,135,679,619,214	363,960,334,890
Total Payments	2,339,070,202,070	2,135,357,109,351	363,960,334,890

Variations between final budget and actual receipts and payments in 2021/2022, resulted from the under release of fund from the Treasury during the year and extraordinary revenue on sale of gas directly collected by the Ministry of Finance and Planning. In additional to the year 2021/20212 there was a budget reallocation for the Ministry.

14.0 FUTURE CHANGES IN ACCOUNTING POLICIES

There is no Standards issued yet that might affect the organization Financial Performance and Position when applied at a future date.

i) **IPSAS 41 - Financial Instruments:** This standard establishes new requirements for classifying, recognizing and measuring financial instruments to replace those in IPSAS 29, Financial Instruments: Recognition and Measurement. Due to COVID-19 pandemic, the effective date of this Standard had been deferred to January 1, 2023 from January 1, 2022. The Government is currently assessing the impact of the standard. Apparently, the Ministry is accessing its impact;

ii) **IPSAS 42 - Social Benefits:** This standard provides guidance on accounting for social benefits expenditure. It defines social benefits as cash transfers paid to specific individuals and/or households to mitigate the effect of social risk. Specific examples include state retirement benefits, disability benefits, income support and Unemployment benefits. The new standard requires an entity to recognize an expense and a liability for the next social benefit payment. Due to COVID-19 pandemic, the effective date of this Standard had been deferred to January 1, 2023 from January 1, 2022. The Government is currently assessing the impact of the standard. Apparently, the Ministry is accessing its impact.

iii) **IPSAS 43 - Leases:** The IPSASB approved IPSAS 43, Leases with an effective date of January 1, 2025. IPSAS 43 supersedes IPSAS 13, Leases and introduces the right-of-use model for lessees, aligning with IFS 16, Leases. The IPSASB will continue consideration of public sector specific leasing issues, such as concessionary leases, in its Other Lease-Type Arrangements project.

iv) **Improvements to IPSAS, 2021:** The IPSASB approved Improvements to IPSAS, 2021 with an effective date of January 1, 2023, except for the Interest Rate Benchmark Reform related amendments to *IPSAS 29, Financial Instruments: Recognition and Measurement*, which had an effective date of January 1, 2022.

15.0 CONTINGENT LIABILITIES/ASSETS

The ministry has a contingent liability of USD 185,000,000 equivalent to TZS 428,397,100,000 in ICSID Case No. ARB/15/41 ICSID Standard Charted Bank VS the Government where by the plaintiff is claiming such amount for TANESCO's non-compliance with its obligation under the Power Purchase Agreement with IPTL. The parties are negotiating for amicable settlement

COMMITMENTS

As at 30June 2022 the entity had no operating leases commitment.

CAPITAL COMMITMENT

The Ministry has a construction project for office building phase II at Mtumba Government City expecting to be completed by October, 2023. As at 30 June 2022 it had a contractual commitment of TZS 154,295,637.16 being retention money not yet received from the Ministry of Finance and Planning.

GUARANTEES

As at 30 June 2022, the entity had no guarantees.

RELATED PARTY DISCLOSURE

Compensation of key Management personnel

Key Management personnel comprise Hon. Minister, Hon. Deputy Minister, Permanent Secretary, Deputy Permanent Secretary and senior management group. The aggregate remuneration for the year in terms of salaries and other benefits were TZS 1,281,752,100.

S/N	Major class	Number of personnel	Salary for one year TZS	Statutory allowance for one year TZS	Total
1	Ministers	2	130,680,000	51,120,000	181,800,000
2	Permanent Secretaries	2	203,542,000	42,840,000	246,382,100
3	Senior Management	15	608,280,000	245,290,000	853,570,000
		19	942,502,100	339,250,000	1,281,752,100

LAND

Ministry of Energy have Land at Mtumba granted by the Government where its current headquarters building has been built of which its value is not yet ascertained. The value will be accounted in the next financial year.

CORRECTION OF PRIOR PERIOD ERRORS

The following adjustments were made to restate previous year Audited Financial Statements in respect of claims which were not recorded in the books of accounts

S/N	DESCRIPTION	DEBIT TZS	CREDIT TZS
1	Grants, Subsidies and other Transfer Payments Payable	121,243,551,280	
			121,243,551,280
		121,243,551,280	121,243,551,280
	Reason: Being recognition of Dowans Tanzania debts following dully signed deed of settlement between the parties on 22 May 2021 at Arusha, Tanzania.		
2	Grants, Subsidies and other Transfer Payments Payable	355,217,171,843	
			355,217,171,843
		355,217,171,843	355,217,171,843
	Reason: Being recognition of Symbion Power (T) debts following dully signed deed of settlement between the parties on 21 May 2021 at Arusha, Tanzania.		
3	Other Expenses Payable	140,964,000	
			140,964,000
		140,964,000	140,964,000
	Reason: Being recognition of consultancy fee payable to EM Consultants Ltd for a study on unlocking electricity connection challenges in rural areas, fee note 401/4 dated 16 Feb, 2021.		

4	Use of Goods and Service Payable	5,000,000	
			5,000,000
		5,000,000	5,000,000

Reason: Being recognition of advertising expenses payable to Uhuru Publications Ltd for publication of Ministers 2021/22 budget speech as per invoice No. 674 dated 08 June, 2021.

5	Accumulated Depreciation Motor Vehicles (Administrative)	59,266,111	
	Acc. Depr. Other Office equipment	33,779,726	
	Accumulated Depreciation Office Furniture and Fittings	192,138,003	
	Acc. Depreciation Hardware: servers and equipment	276,928,244	
	Depreciation of Motor Vehicles (Administrative)		59,266,111
	Depreciation of Other Office equipment		33,779,726
	Depreciation of Office Furniture and Fittings		192,138,003
	Depreciation of Hardware: servers and equipment		276,928,244
		562,112,083	562,112,083

Reason: Being review of fully depreciated MV STK 7924, STK 8218 and some items of: computer equipment; other office equipment; and furniture fully depreciated as at the year ended 30 June, 2021.

PRESENTATION OF BUDGET INFORMATION IN FINANCIAL STATEMENTS

The financial statements for the Ministry are prepared on the accrual basis using a classification based on the nature of expenses in the statement of financial performance. The financial statements differ from the budget which is approved on the cash basis and which deals only with the general government sector which excludes government business enterprises and certain other non-market government entities and activities.

A reconciliation between the actual amounts on a comparable basis as presented in the Statement of Comparison of Budget and Actual Amounts and the actual amounts in the Statement of Cash Flows for the Year Ended 30 June, 2022 is presented below.

	Operating	Financing	Investing	Total
Actual Amount on Comparable Basis as Presented in the Budget and Actual Comparative Statement	925,814,918.00	0	-776,702,160.00	149,112,758.00
Basis Differences	-99,644,089,468.00	0	-	-99,644,089,468.00
Timing Differences	-	0	-	0.00
Entity Differences	-	0	-	0.00
Actual Amount in the Statement of Cash Flows	-98,718,274,550.00	0.00	-776,702,160.00	-99,494,976,710.00

The Financial Statements and the Budget documents are prepared for the same period, the Statement of Comparison of Budget and Actual and Cash Flow Statement are prepared on Cash basis. There is a Basis Differences since the budget is prepared on a cash basis while the financial statements on the accrual basis.

Differences between the two Statements are the other payments made through Deposits Account which are not recognized in the Statement of Financial Performance.

THE UNITED REPUBLIC OF TANZANIA

00580000 - MINISTRY OF ENERGY

RECONCILIATION OF NET CASH FLOWS FROM OPERATING ACTIVITIES TO SURPLUS/(DEFICIT) FOR THE PERIOD ENDED 30 JUNE, 2022

	2022	2021
	TZS	TZS
Surplus/ Deficit for the Period	482,665,581,799.74	(476,950,492,666.14)
Add/ (Less) Non Cash Item		
Depreciation of Property, Plant and Equipment	1,007,388,136.50	640,706,380.78
Loss on Disposal of Assets	118,513,585.13	0
Non-Monetary Revenue	(5,826,380,333.00)	0
Rejected Debts	0	234,705,149.61
Add/ (Less) Change in Working Capital		
Deferred Income (Capital)	120,891,973.00	47,742,473.57
Deferred Income (Revenue)	27,392,625.43	274,767,389.97
Inventories	9,832,463	15,867,557
Other Payments	(105,903,973,331.37)	(331,008,394,271.60)
Other Receipts	6,259,883,863.01	124,152,809,312.55
Payables and Accruals	(477,179,300,066.38)	476,237,423,522.62
Prepayments	(11,728,498)	(62,030,217)
Receivables	(6,376,767)	12,781,792.64
Net Cash Flow from Operating Activities	(98,718,274,549.31)	(206,404,113,576)

Permanent Secretary

24/03/2023

Date

	2022 TZS	2021 TZS
16 - Revenue Grants		
Government Grant Development Foreign	352,950,029,655	215,855,229,382
Government Grant Development Local	2,023,684,226,935	1,894,432,317,280
Government Grant Other Charges	13,772,029,965	14,322,156,303
Government Grant Personal Emolument	13,162,745,254	10,859,360,194
Non-Monetary Revenue - Current	5,826,380,333	0
	2,409,976,562,809	**2,135,469,063,158**
17 - Revenue from Exchange Transactions		
Sale of Gas	249,347,730,103	0
	249,347,730,103	**0**
21 - Other Revenue		
Recovery of Public Money	11,625,267	29,823,622
	11,625,267	**29,823,622**
22 - Wages, Salaries and Employee Benefits		
Acting Allowance	9,975,000	1,553,000
Casual Labourers	6,260,000	10,400,000
Civil Servants	3,061,231,488	2,828,188,352
Court Attire Allowance	7,000,000	4,000,000
Electricity Allowance	62,295,000	59,710,000
Extra-Duty	1,536,244,000	1,383,182,232
Food and Refreshment	0	26,514,300
Furniture	121,377,000	52,000,000
Honoraria	859,244,714	1,017,024,800
Household Appliances	6,763,500	2,000,000
Housing allowance	150,800,000	144,300,000
Leave Travel	77,067,206	92,874,660
Medical and Dental Refunds	10,036,337	810,000
Moving Expenses	7,540,000	24,764,320
Outfit Allowance	300,000	0
Sitting Allowance	267,634,600	174,080,000
Special Allowance	3,000,000	14,020,000
Subsistence Allowance	7,860,000	18,200,000
Telephone Allowance	62,915,000	59,350,000
	6,257,543,845	**5,912,971,664**

24 - Use of Goods and Service

	2022	2021
	TZS	TZS
Accommodation	1,320,000	0
Advertising and Publication	126,837,000	15,091,200
Air Travel Tickets	281,469,890	174,975,440
Books, Reference and Periodicals	0	1,600,000
Cleaning Supplies	606,000	0
Computer Software	18,506,530	3,540,000
Computer Supplies and Accessories	17,245,976	29,915,290
Conference Facilities	19,557,000	27,895,800
Diesel	519,157,826	504,590,790
Electricity	75,999,121	67,742,011
Entertainment	79,300,000	37,000,000
Exhibition, Festivals and Celebrations	22,998,000	12,073,600
Food and Refreshments	778,019,688	628,344,700
Gifts and Prizes	12,000,000	13,000,000
Ground Transport (Bus, Train, Water)	0	4,989,998
Ground travel (bus, railway taxi, etc.)	109,510,356	117,593,318
Internet and Email connections	28,541,909	38,679,322
Mobile Charges	0	3,000,000
Newspapers and Magazines	7,709,900	1,443,300
Office Consumables (papers, pencils, pens and	187,810,484	271,229,160
Outsourcing Costs (includes cleaning and security services)	107,002,999	193,718,229
Per Diem - Domestic	1,688,442,405	1,343,142,940
Per Diem - Foreign	96,263,647	12,616,782
Posts and Telegraphs	3,000,000	1,700,000
Printing and Photocopy paper	1,187,600	8,099,700
Printing and Photocopying Costs	21,643,092	36,374,204
Publicity	7,810,000	35,000,000
Remuneration of Instructors	4,000,000	0
Rent - Housing	17,914,301	57,500,000
Research and Dissertation	0	3,500,000
Special Foods (diet food)	1,200,000	400,000
Sporting Supplies	3,900,000	0
Subscription Fees	3,664,000	3,568,750
Telephone Charges (Land Lines)	2,121,037	3,299,488
Training Allowances	5,000,000	2,000,000
Training Materials	8,130,000	6,570,000
Tuition fees	78,586,591	79,335,650
Uniforms	2,699,700	0

	2022	2021
	TZS	TZS
Uniforms and Ceremonial Dresses	5,500,000	15,378,176
Water Charges	10,131,796	8,853,032
Wire, Wireless, Telephone, Telex Services and Facsimile	1,139,000	2,242,000
	4,355,925,848	**3,766,002,880**
25 - Maintenance Expenses		
Air conditioners	5,351,500	0
Computers, printers, scanners, and other computer related	7,731,100	11,664,670
Fax machines and other small office equipment	2,226,000	0
Fire Protection Equipment	640,000	0
Motor Vehicles and Water Craft	380,514,835	424,437,097
Outsource maintenance contract services	15,991,650	4,966,000
Photocopiers	4,124,000	200,000
Tyres and Batteries	67,722,001	15,333,490
	484,301,085	**456,601,257**
26 - Grants, Subsidies and other Transfer Payments		
Petroleum Upstream Regulatory Authority	1,562,841,150	0
Petroleum Up-stream Regulatory Authority	1,618,363,000	2,630,725,777
Rural Energy Agency (REA)	317,755,824,354	498,395,727,823
Tanzania Electric Supply Company Limited (TANESCO)	1,570,259,050,203	1,818,631,722,042
Tanzania Petroleum Development Corporation	23,215,174,108	277,771,644,421
	1,914,411,252,815	**2,597,429,820,063**
26A - Transfer to NRD		
Transfer to NRD	249,358,527,209	38,935,615
	249,358,527,209	**38,935,615**
28 - Other Expenses		
Burial Expenses	16,379,172	15,250,000
Consultancy fees	3,000,000	142,464,000
Reimbursable Costs	0	3,115,820,036
Special Operation Services	603,814,151	272,363,142
Sundry Expenses	53,690,532	658,444,408
	676,883,855	**4,204,341,587**
30 - Loss on Disposal of Assets		
Losses on disposal of property, plant and equipment	118,513,585	0
	118,513,585	**0**
32 - Cash and Cash Equivalents		
BOT 14 Series Collection Account	828,160	0
Deposit Cash Account	25,314,510,608	125,363,717,479
Recurrent Expenditure Cash Account	0	0
Unapplied Cash Account	405,663,561	546,159

	2022	2021
	TZS	TZS
	25,721,002,330	125,364,263,638
33 - Receivables		
Imprest Receivable	6,376,767	0
Staff advances and imprest	32,773,481	32,773,481
	39,150,248	32,773,481
33P - Prepayments		
Advance payment	0	151,296,358
Prepayment	163,024,856	0
Prepayment-Asset	581,150,667	0
Prepayments	0	0
	744,175,523	151,296,358
34 - Inventories		
Consumables	141,443,775	46,567,124
Foodstuffs	30,931,890	129,221,804
IT and Computer Accessories	1,721,000	8,140,200
Learning Materials	1,426,000	1,426,000
Spare Parts	2,047,575	2,047,575
Spare parts and tyres	11,000	11,000
	177,581,240	187,413,703
39 - Payables and Accruals		
Staff Claim	11,610,200	0
Staff debts	(601,653,595)	0
Suppliers Debts	(476,739,037,694)	0
Supplies and Consumables goods	27,054,439	27,054,439
Supplies of goods and services	476,972,445,695	476,822,711,302
Wages Salaries and Employee Benefit	1,001,680,382	1,001,680,382
Withholding tax	46,629	0
	672,146,057	477,851,446,123
46 - Deferred Income (Recurrent)		
Recurrent Deferred Income	302,160,015	274,767,390
Transfer to PMG Recurrent	(302,160,015)	(274,767,390)
	0	0
46B - Deferred Income (Capital)		
Development Deferred Income	168,634,447	47,742,474
Transfer to PMG Development	(168,634,447)	(47,742,474)
	0	0
47 - Deposits		
Deposit General	25,314,510,608	125,363,717,479
Unapplied Deposit Account	405,663,561	546,159

	2022	2021
	TZS	TZS
	25,720,174,170	125,364,263,638
51 - Property, Plant and Equipment		
Acc Depreciation Office buildings and structures	(85,675,116)	(61,710,000)
Acc Depreciation on Disposal of Motor Vehicles	455,017,363	0
Acc. Depreciation Other Office equipment	(582,125,751)	(466,718,515)
Acc. Depreciation Hardware: servers and equipment (incl.	(741,899,424)	(508,246,667)
Accumulated Depreciation Motor Vehicles (Administrative)	(3,435,089,568)	(2,928,299,028)
Accumulated Depreciation Office Furniture and Fittings	(581,944,364)	(473,400,700)
Accumulated Depreciation Plant and Machinery	(390,090,888)	(371,062,064)
Disposal of Motor Vehicles (Administrative)	(573,530,948)	0
Hardware: servers and equipment (incl. desktops, laptops	1,355,094,033	1,206,603,557
Motor vehicles,	4,962,559,724	4,962,559,724
Office buildings and structures	1,030,500,000	1,030,500,000
Office Furniture and Fittings	914,696,105	892,849,105
Other Office equipment	1,015,505,643	990,291,625
Plant and Machinery	618,436,774	618,436,774
	3,961,453,582	4,891,803,811
51A - Depreciation of Property, Plant and Equipment		
Depreciation Office buildings and structures	23,965,116	20,570,000
Hardware: servers and equipment (incl. desktops, laptops,	233,652,757	(27,893,551)
Motor Vehicles (Administrative)	506,790,540	622,521,748
Office Furniture and Fittings	108,543,664	(88,219,105)
Other Office equipment	115,407,235	72,498,171
Plant and Machinery	19,028,824	41,229,118
	1,007,388,137	640,706,381
55 - Work In Progress		
Buildings other than dwellings-WIP	5,826,380,332	0
	5,826,380,332	0

Permanent Secretary

24/03/2023
Date

SUPLEMENTARY INFORMATION

THE UNITED REPUBLIC OF TANZANIA

00580000 - MINISTRY OF ENERGY

STATEMENT OF APPROPRIATION ACCOUNT FOR THE YEAR ENDED 30 JUNE, 202

SUB VOTE	SUB VOTE DESCRITION	APPROVED ESTIMATE JULY,2021	ACTUAL EXPENDITURE JUNE,2022	VARIANCE	EXP AS % OF APPROPIETE D ESTIMATES	ACTUAL EXPENDITURE JUNE,2021
		TZS	TZS	TZS	TZS	TZS
		A	B	C=(A-B)	D	E
58 1001	Administration and HR Management	3,066,285,000	3,131,348,956	(65,063,956)	102	2,710,805,000
58 1002	Finance and Account	865,900,000	1,099,314,495	(233,414,495)	127	917,092,000
58 1003	Policy and Planning	4,229,444,000	2,066,361,118	2,163,082,882	49	3,104,608,000
58 1004	Internal Audit Unit	476,302,000	418,106,288	58,195,713	88	417,837,000
58 1005	Legal Services	496,608,000	448,721,361	47,886,640	90	523,498,000
58 1006	Government Communication Unit	481,783,000	402,905,012	78,877,988	84	476,857,000
58 1007	Procurement Management Unit	480,495,000	435,418,988	45,076,012	91	446,970,000
58 1008	Environment Management unit	317,674,000	255,320,284	62,353,716	80	333,329,000
58 1009	Management Information System	526,572,000	396,647,119	129,924,881	75	509,052,000
58 3001	Electricity and Renewable Energy	2,338,855,667,000	2,367,612,830,116	(28,757,163,116)	101	2,057,189,417,787
58 3002	Petroleum and Gas	36,184,079,000	27,883,208,743	8,300,870,257	77	287,327,681,020
GROUND TOTAL		2,385,980,809,000	2,404,150,182,480	(18,169,373,478)		2,353,957,146,807

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

STATEMENT OF VOTE ACCOUNT FOR THE YEAR ENDED 30 JUNE, 2022

Particulars		2021/2022 Recurrent TZS	2021/2022 Development TZS	2021/2022 Total TZS	2020/2021 Recurrent TZS	2020/2021 Development TZS	2020/2021 Total TZS
ORIGIONAL APPROVED ESTIMATES		27,224,681,000	2,358,756,128,000	2,385,980,809,000	28,399,590,000	2,310,650,219,425	2,339,049,809,423
Add/Less Supplementary estimates		-	-	-	-	-	-
add/Less Reallocation		(52,373,927)	131,890,638,477	131,838,264,550	-	-	-
Net Approved Estimates	A	27,172,307,073	2,490,646,766,477	2,517,819,073,550	28,399,590,000	2,310,650,219,425	2,339,049,809,425
Exchequer Received during the year	B	26,962,167,845	2,377,336,299,230	2,404,298,467,075	25,305,394,463	2,110,335,289,136	2,135,640,683,599
Less: Net Expenditure	C	26,934,775,220	2,377,215,407,257	2,404,150,182,477	25,030,627,074	2,110,287,546,662	2,135,318,173,736
Less: Unretired imprest		-	-	-	-		
Unutilized Exchequer	D=B-C	27,392,625	120,891,973	148,284,598	274,767,389	47,742,474	322,509,863
Unutilized Budget	E=A-C	237,531,853	113,431,359,220	113,668,891,073	3,368,962,926	200,362,672,763	203,731,635,689

Represented by:

Cash in hand with PMG

Less: Amount payable

Cash Transferred to Holding

Balance in Hand with PMG

THE UNITED REPUBLIC OF TANZANIA

00580000 - MINISTRY OF ENERGY

STATEMENT OF COMPARISON OF BUDGET AND ACTUAL RECURRENT FOR THE PERIOD ENDED 30 JUNE, 2022

	Budgeted Amount				
	Original Budget TZS	Reallocations/ Adjustments TZS	Final Budget (B) TZS	Actual Amount on Comparison Basis (A) TZS	Different Final Budget & Actual (B-A) TZS
RECEIPTS					
Funds Received	27,224,681,000	(52,373,927)	27,172,307,073	26,962,167,845	210,139,228
Other Revenue	20,393,000	0	20,393,000	11,625,267	8,767,733
Revenue from Exchange Transactions	0	0	0	249,347,730,103	(249,347,730,103)
Revenue Grants	0	0	0	0	0
Total Receipts	**27,245,074,000**	**(52,373,927)**	**27,192,700,073**	**276,321,523,215**	**(249,128,823,142)**
PAYMENTS					
Grants, Subsidies and other Transfer Payments	15,569,796,000	35,779,142	15,605,575,142	16,102,716,258	(497,141,116)
Maintenance Expenses	625,099,000	(68,449,050)	556,649,950	463,918,380	92,731,570
Other Expenses	318,688,000	(59,250,000)	259,438,000	159,330,103	100,107,897
Subsidy to MPs	12,000,000	(12,000,000)	0	0	0
Transfer to NRD	20,393,000	0	20,393,000	249,358,527,209	(249,338,134,209)
Use of Goods and Service	4,146,518,500	81,314,681	4,227,833,181	3,816,025,341	411,807,840
Wages, Salaries and Employee Benefits	6,350,478,000	(16,639,200)	6,333,838,800	6,245,933,645	87,905,156
Acquisition of Property, Plant and Equipment	202,101,500	(13,129,500)	188,972,000	146,851,493	42,120,507
Grants refunded/ transferred	0	0	0	0	0
Total Payment	**27,245,074,000**	**(52,373,927)**	**27,192,700,073**	**276,293,302,429**	**(249,100,602,356)**
Net Receipts/Payments	0	0	0	28,220,786	(28,220,786)

Permanent Secretary

24/03/2023

Date

THE UNITED REPUBLIC OF TANZANIA

00580000 - MINISTRY OF ENERGY

STATEMENT OF COMPARISON OF BUDGET AND ACTUAL DEVELOPMENT FOR THE PERIOD ENDED 30 JUNE, 2022

	Budgeted Amount				
	Original Budget TZS	Reallocations/ Adjustments TZS	Final Budget (B) TZS	Actual Amount on Comparison Basis (A) TZS	Different Final Budget & Actual (B-A) TZS
RECEIPTS					
Funds Received	2,358,756,128,000	131,890,638,477	2,490,646,766,477	2,377,336,299,230	113,310,467,247
Total Receipts	**2,358,756,128,000**	**131,890,638,477**	**2,490,646,766,477**	**2,377,336,299,230**	**113,310,467,247**
PAYMENTS					
Grants, Subsidies and other Transfer Payments	2,288,188,000,000	(159,538,637,749)	2,128,649,362,251	1,898,308,536,557	230,340,825,695
Maintenance Expenses	430,000,000	(411,192,968)	18,807,033	20,382,706	(1,575,673)
Other Expenses	51,488,128,000	(45,390,558,273)	6,097,569,727	517,553,752	5,580,015,975
Use of Goods and Service	6,000,000,000	349,251,176,799	355,251,176,799	477,137,429,980	(121,886,253,182)
Wages,Salaries and Employee Benefits	0	0	0	601,653,595	(601,653,595)
Acquisition of Property,Plant and Equipment	12,650,000,000	(12,020,149,333)	629,850,667	629,850,667	0
Total Payment	**2,358,756,128,000**	**131,890,638,477**	**2,490,646,766,477**	**2,377,215,407,257**	**113,431,359,220**
Net Receipts/Payments	0	0	0	120,891,973	(120,891,973)

Permanent Secretary

24/03/2023

Date

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

CASHFLOW STATEMENT RECURRENT FOR THE PERIOD ENDED 30 JUNE, 2022

	2022	2021
	TZS	TZS
CASH FLOW FROM OPERATING ACTIVITIES		
RECEIPTS		
Revenue Grants	0	0
Revenue from Exchange Transactions	249,347,730,103	0
Other Revenue	11,625,267	38,935,615
Funds Received	26,962,167,845	25,305,394,463
Total Receipts	**276,321,523,215**	**25,344,330,078**
PAYMENTS		
Wages, Salaries and Employee Benefits	6,245,933,645	5,912,971,664
Use of Goods and Service	3,816,025,341	3,525,859,875
Transfer to NRD	249,358,527,209	38,935,616
Subsidy to MPs	0	0
Other Expenses	159,330,103	211,300,023
Maintenance Expenses	463,918,380	447,906,150
Grants, Subsidies and other Transfer Payments	16,102,716,258	14,810,627,842
Total Payments	**276,146,450,936**	**24,947,601,169**
NET CASH FLOW FROM OPERATING ACTIVITIES	175,072,279	396,728,909
CASH FLOW FROM INVESTING ACTIVITIES		
Investing Activities		
Acquisition of Property, Plant and Equipment	146,851,493	121,961,520
Total Investing Activities	**146,851,493**	**121,961,520**
NET CASH FLOW FROM INVESTING ACTIVITIES	146,851,493	121,961,520
CASH FLOW FROM FINANCING ACTIVITIES		
Financing Activities		
Grants refunded/ transferred	0	0
Total Financing Activities	**0**	**0**
NET CASH FLOW FROM FINANCING ACTIVITIES	**0**	**0**
Net Increase	28,220,786	274,767,389
Cash to be surrendered to Holding Account	0	0
Cash to be surrendered to PMG	27,392,625	274,767,390
Cash and cash equivalent at beginning of period	0	0
Cash and cash equivalent at end of period	828,160	0

Permanent Secretary

24/03/2023
Date

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

CASHFLOW STATEMENT DEVELOPMENT FOR THE PERIOD ENDED 30 JUNE, 2022

	2022 TZS	2021 TZS
CASH FLOW FROM OPERATING ACTIVITIES		
RECEIPTS		
Funds Received	2,376,498,799,230	2,110,335,289,136
Total Receipts	**2,376,498,799,230**	**2,110,335,289,136**
PAYMENTS		
Wages, Salaries and Employee Benefits	601,653,595	0
Use of Goods and Service	477,137,429,980	270,000,000
Other Expenses	517,553,752	3,852,077,564
Maintenance Expenses	20,382,706	0
Grants, Subsidies and other Transfer Payments	1,897,471,036,557	2,106,158,469,098
Total Payments	**2,375,748,056,590**	**2,110,280,546,662**
NET CASH FLOW FROM OPERATING ACTIVITIES	750,742,640	54,742,473
CASH FLOW FROM INVESTING ACTIVITIES		
Investing Activities		
Acquisition of Property, Plant and Equipment	629,850,667	7,000,000
Total Investing Activities	**629,850,667**	**7,000,000**
NET CASH FLOW FROM INVESTING ACTIVITIES	**629,850,667**	**7,000,000**
Cash to be surrendered to Holding Account	0	0
Cash to be surrendered to PMG	120,891,973	47,742,474
Cash and cash equivalent at beginning of period	0	0
Cash and cash equivalent at end of period	0	0

Permanent Secretary

24/03/2023
Date

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

CASHFLOW STATEMENT DEPOSIT FOR THE PERIOD ENDED 30 JUNE, 2022

	2022	2021 TZS
CASH FLOW FROM OPERATING ACTIVITIES		
RECEIPTS		
Other Receipts	6,259,883,863	124,152,809,313
Total Receipts	**6,259,883,863**	**124,152,809,313**
PAYMENTS		
Other Payments	105,903,973,331	331,008,394,272
Total Payments	**105,903,973,331**	**331,008,394,272**
NET CASH FLOW FROM OPERATING ACTIVITIES	(99,644,089,468)	(206,855,584,959)
Cash and cash equivalent at beginning of period	125,364,263,638	332,219,848,597
Cash and cash equivalent at end of period	25,720,174,169	125,364,263,638

Permanent Secretary

24/03/2023
Date

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

EXCHEQUER RELEASED LIST FROM 01/07/2021 TO 30/06/2022

DATE	MINISTRY/ DEPARTMENT	EXCHEQUER NUMBER	EXCHEQUER AMOUNT	WITHDRAWN AMOUNT	NET EXCHEQUER AMOUNT
Exchequer Type: 101 - Wages and Salaries					
20-Jul-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0008	1,045,647,630.81	0.00	1,045,647,630.81
20-Aug-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0077	1,065,505,380.81	0.00	1,065,505,380.81
21-Sep-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0144	1,067,755,730.81	0.00	1,067,755,730.81
22-Oct-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0233	1,062,564,730.81	0.00	1,062,564,730.81
19-Nov-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0359	1,065,869,230.81	0.00	1,065,869,230.81
20-Dec-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0439	1,083,883,730.81	0.00	1,083,883,730.81
20-Jan-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0530	1,089,641,130.81	0.00	1,089,641,130.81
21-Feb-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0625	1,112,002,537.70	0.00	1,112,002,537.70
21-Mar-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0731	1,113,392,037.70	0.00	1,113,392,037.70
20-Apr-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0853	1,169,168,037.70	0.00	1,169,168,037.70
25-May-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0952	1,136,174,537.70	0.00	1,136,174,537.70
21-Jun-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/1063	1,151,140,537.70	0.00	1,151,140,537.70
		Sub Total [Wages and Salaries]:	**13,162,745,254.17**	**0.00**	**13,162,745,254.17**
Exchequer Type: 102 - Other Charges					
26-Jul-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0026	1,252,151,749.99	0.00	1,252,151,749.99
23-Aug-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0083	1,252,151,750.00	0.00	1,252,151,750.00
23-Sep-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0165	1,252,151,749.99	0.00	1,252,151,749.99
25-Oct-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0245	1,426,138,830.96	0.00	1,426,138,830.96
24-Nov-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0369	1,252,151,749.99	0.00	1,252,151,749.99
24-Dec-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0462	1,252,151,749.99	0.00	1,252,151,749.99
26-Jan-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0557	1,067,590,487.49	0.00	1,067,590,487.49
25-Feb-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0647	1,067,590,487.49	0.00	1,067,590,487.49
29-Mar-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0762	1,067,590,487.49	0.00	1,067,590,487.49
27-Apr-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0885	1,067,590,487.49	0.00	1,067,590,487.49
31-May-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0987	1,067,590,487.49	0.00	1,067,590,487.49
24-Jun-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/1098	774,572,572.91	0.00	774,572,572.91
		Sub Total [Other Charges]:	**13,799,422,591.28**	**0.00**	**13,799,422,591.28**

Exchequer Type: 201 - Local

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

DATE	MINISTRY/ DEPARTMENT	EXCHEQUER NUMBER	EXCHEQUER AMOUNT	WITHDRAWN AMOUNT	NET EXCHEQUER AMOUNT
Exchequer Type: 201 - Local					
06-Jul-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/1346	60,617,053,173.98	0.00	60,617,053,173.98
26-Jul-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0024	30,114,197,628.00	0.00	30,114,197,628.00
05-Aug-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0057	177,267,142,188.46	0.00	177,267,142,188.46
24-Aug-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0081	25,956,563,858.00	0.00	25,956,563,858.00
14-Sep-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0044	80,735,221,430.40	0.00	80,735,221,430.40
23-Sep-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0154	33,062,828,501.00	0.00	33,062,828,501.00
29-Sep-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0183	394,853,400.00	0.00	394,853,400.00
15-Oct-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0048	32,669,486,840.85	0.00	32,669,486,840.85
15-Oct-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0100	27,957,011,264.80	0.00	27,957,011,264.80
25-Oct-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0253	37,523,128,499.00	0.00	37,523,128,499.00
29-Oct-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0192	100,000,000,000.00	0.00	100,000,000,000.00
29-Oct-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0101	50,000,000,000.00	0.00	50,000,000,000.00
29-Oct-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0293	7,542,828,753.80	0.00	7,542,828,753.80
05-Nov-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0307	125,268,627,716.14	0.00	125,268,627,716.14
24-Nov-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0365	32,975,936,741.00	0.00	32,975,936,741.00
23-Dec-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0044	4,270,739,054.23	0.00	4,270,739,054.23
23-Dec-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0394	30,000,000,000.00	0.00	30,000,000,000.00
23-Dec-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0293	42,457,171,246.20	0.00	42,457,171,246.20
24-Dec-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0451	100,554,094,718.18	0.00	100,554,094,718.18
24-Dec-2021	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0466	212,857,641,606.75	0.00	212,857,641,606.75
17-Jan-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0521	190,737,275,676.44	0.00	190,737,275,676.44
26-Jan-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0555	20,680,889,691.27	0.00	20,680,889,691.27
21-Feb-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0628	123,085,466,399.33	0.00	123,085,466,399.33
25-Feb-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0653	3,664,458,253.74	0.00	3,664,458,253.74
21-Mar-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0727	126,478,360,771.60	0.00	126,478,360,771.60
29-Mar-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0758	12,937,766,662.93	0.00	12,937,766,662.93
06-Apr-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0757	404,627,052.37	0.00	404,627,052.37
13-Apr-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0821	107,532,307,025.58	0.00	107,532,307,025.58
28-Apr-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0891	5,279,123,478.42	0.00	5,279,123,478.42
27-May-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0958	75,168,547,104.60	0.00	75,168,547,104.60
31-May-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0991	25,959,967,303.69	0.00	25,959,967,303.69
20-Jun-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/1047	96,936,394,129.40	0.00	96,936,394,129.40
21-Jun-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/0100	690,000,000.00	0.00	690,000,000.00
25-Jun-2022	00580000 - MINISTRY OF ENERGY	EB/AG/159/21/1100	22,606,559,404.99	0.00	22,606,559,404.99
		Sub Total [Local]:	2,024,386,269,575.15	0.00	2,024,386,269,575.15

Exchequer Type: 202 - Development Expenditure - Foreign

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

DATE	MINISTRY/ DEPARTMENT	EXCHEQUER NUMBER	EXCHEQUER AMOUNT	WITHDRAWN AMOUNT	NET EXCHEQUER AMOUNT
Exchequer Type: 202 - Development Expenditure - Foreign					
07-Nov-2022	00580000 - MINISTRY OF ENERGY	RW/1390/Kumb.Na.EA.3/	352,950,029,654.75	0.00	352,950,029,654.75
		Sub Total [Development Expenditure - Foreign]:	**352,950,029,654.75**	**0.00**	**352,950,029,654.75**
		Grand Total:	**2,404,298,467,075.35**	**0.00**	**2,404,298,467,075.35**

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

STATEMENT OF COMPOSITION OF FUNDS - DEVELOPMENT FOR THE PERIOD END 20 JUNE, 2022

SUB VOTE	PROJECT CODE	PROJECT NAME	APPROVED ESTIMATE			FUND RELEASES			ACTUAL EXPENDITURE			AMOUNT UNDERSPENT			BUDGET BALANCE		
			LOCAL	FOREIGN	TOTAL	LOCAL	FOREIGN	TOTAL	LOCAL	FOREIGN	TOTAL	LOCAL	FOREIGN	TOTAL	LOCAL	FOREIGN	TOTAL
			TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000
3001	3112	Tanzania Energy Sector Reform															
		Tanzania Energy Sector Reform Programme	-	2,500	2,500	-	-	-	-	-	-	-	-	-	-	2,500	2,500
		Sustainable Cooking Solutions	-	1,000	1,000	-	-	-	-	-	-	-	-	-	-	1,000	1,000
		Tanzania Energy Efficiency Action Plan	-	1,500	1,500	-	-	-	-	-	-	-	-	-	-	1,500	1,500
3001	3113	Rural Energy Agency/Rural Energy Fund (REA/REF)	266,592	25,327	291,918	266,592	25,327	291,918	266,592	25,327	291,918	-	-	-	-	-	-
		Rural Energy Agency/Rural Energy Fund (REA/REF)	-	25,000	25,000	-	25,000	25,000	-	25,000	25,000	-	-	-	-	-	-
		Rural Energy Agency/Rural Energy Fund (REA/REF)	-	838	838	-	838	838	-	838	838	-	-	-	-	-	-
		Support to Tanzania Energy Sector reform Programme	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Rural Energy Agency/Rural Energy Fund (REA/REF)	-	-	-	-	-	-	-	-	-	-			-	-	-
3001	3147	Transfer to TANESCO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Suppliers Debts	354,569	-	354,569	246,149	-	246,149	246,149	-	246,149	0	-	0	108,420	-	108,420

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

SUB VOTE	PROJECT CODE	PROJECT NAME	APPROVED ESTIMATE			FUND RELEASES			ACTUAL EXPENDITURE			AMOUNT UNDERSPENT			BUDGET BALANCE		
			LOCAL	FOREIGN	TOTAL	LOCAL	FOREIGN	TOTAL	LOCAL	FOREIGN	TOTAL	LOCAL	FOREIGN	TOTAL	LOCAL	FOREIGN	TOTAL
			TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000
		Gril Rehabilitation and Upgrading	-	193,277	193,277	-	193,277	193,277	-	193,277	193,277	-	-	-	-	-	-
	3157	Iringa-Shinyanga 400 kV Backbone Transmission Investment Program	-	12,588	12,588	-	12,588	12,588	-	12,588	12,588	-	-	-	-	-	-
3001	3163	kinyerezi II - 240 MW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3001	3164	Kinyerezi Expansion (MW 185)	60,715	-	60,715	60,715	-	60,715	60,715	-	60,715	-	-	-	-	-	-
	3165	Ruhudji Hydropower Project	30,455	20,604	51,059	30,564	20,604	51,168	30,454	20,604	51,059	110	-	110	(110)	-	(110)
3001	3166	North - West Grid extension400kV Transmission line (Mbeya-Sumbawanga-Mpanda-kigoma Nakanyazi)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Phase1: Iringa-Mbeya-Tunduma-Sumbawanga	301	-	301	301	-	301	301	-	301	-	-	-	-	-	-
		Phase:II Nyakanazi-Kigoma	-	13,766	13,766	-	13,766	13,766	-	13,766	13,766	-	-	-	-	-	-
		Constraction of substation for Geita Kigoma-Nyakanazi Transmission line220 KV	-	292	292	-	292	292	-	292	292	-	-	-	-	-	-
		North-West Grid extension 400kV Transimmision Line	-	20,327	20,327	-	20,327	20,327	-	20,327	20,327	-	-	-	-	-	-

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

SUB VOTE	PROJECT CODE	PROJECT NAME	APPROVED ESTIMATE			FUND RELEASES			ACTUAL EXPENDITURE			AMOUNT UNDERSPENT			BUDGET BALANCE		
			LOCAL	FOREIGN	TOTAL	LOCAL	FOREIGN	TOTAL	LOCAL	FOREIGN	TOTAL	LOCAL	FOREIGN	TOTAL	LOCAL	FOREIGN	TOTAL
			TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000
	3167	Rumakali Hydropower Project	108	20,033	20,141	108	20,033	20,141	108	20,033	20,141	-	-	-	-	-	-
	3168	Kikonge Hydropower Project	-	1,038	1,038	-	1,038	1,038	-	1,038	1,038	-	-	-	-	-	-
	3169	Rusumo Hydropower project	-	3,846	3,846	-	3,846	3,846	-	3,846	3,846	-	-	-	-	-	-
	3172	Rufiji Hydropower Project	1,236,541	-	1,236,541	1,236,541	-	1,236,541	1,236,530	-	1,236,530	11	-	11	-	-	-
	3175	Singida-Arusha-Namangab400kV transmission Line(Tanzania-Kenya Interconnection)	-	10,210	10,210	-	10,210	10,210	-	10,210	10,210	-	-	-	-	-	-
	3179	Central-East Gril (Rufiji-Chalinze-Kinyerezi-DodomaZ)400Kv Transmission line	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		kinyereze-Chalinze 400 kv Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Rufiji-Chalinze-Dodoma) 400Kv Transmission Line	177,950	-	177,950	177,950	-	177,950	177,950	-	177,950	-	-	-	-	-	-
3002	3115	Petroleum Sub Sector Development	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Petroleum Development (Eyasi-Wembere) Project	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Petroleum Development (Mnazi Bay North Hydrocarbon	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

SUB VOTE	PROJECT CODE	PROJECT NAME	APPROVED ESTIMATE			FUND RELEASES			ACTUAL EXPENDITURE			AMOUNT UNDERSPENT			BUDGET BALANCE		
			LOCAL	FOREIGN	TOTAL	LOCAL	FOREIGN	TOTAL	LOCAL	FOREIGN	TOTAL	LOCAL	FOREIGN	TOTAL	LOCAL	FOREIGN	TOTAL
			TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000	TZS '000,000
		Exploration) Project															
		New TAZAMA pipeline construction contribution of feasibility study	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Institutional Support project for Domestic Resources	-	5,804	5,804	-	5,804	5,804	-	5,804	5,804	-	-	-	-	-	-
	3155	LNG Development Project	3,690	-	3,690	3,690	-	3,690	3,690	-	3,690	-	-	-	-	-	-
3002	3162	Construction of Natural Gas Pipeline from Mtwara - Dar es salaam (Gas Distribution Network in Dar es salaam)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3002	3176	East Africa Crude oil pipeline (Uganda-Tanzania)	800	-	800	800	-	800	800	-	800	-	-	-	-	-	-
1003	3177	Energy Sector Development and Coordination	976	-	976	976	-	976	976	-	976	-	-	-	-	-	-
TOTAL			2,132,697	357,950	2,490,647	2,024,386	352,950	2,377,336	2,024,265	352,950	2,377,215	121	-	121	108,310	5,000	113,310

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

STATEMENT OF FUND OPERATING WITH MDAs FOR THE YEAR ENDED 30 JUNE, 2022

VOTE	FUND DESCRIPTION	INITIAL CAPITAL PLUS EARNINGS	CASH/INVESTMENT MADE AS AT 30 JUNE,2018	DEBTORS	OTHERS ASSETS	CREDITORS	NET ASSET
		TZS	TZS	TZS	TZS	TZS	TZS
		A	B	C	D	E	F=B+C+D-E
-	-	-	-	-	-	-	-

Accounting Officer

24/03/2023

Date

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

ANALYSIS OF OUTSTANDING LIABILITIES AS AT 30 JUNE, 2022

S/N	CATEGORY	TOTAL AMOUNT PER CATEGORY	< 30DAYS	>30<60 DAYS	>60<90 DAYS	>90<365 DAYS	>365 DAYS < 2 YEARS	ABOVE 2 YEARS
1	Staff	411,636,987	5,376,000	1,475,000	1,800,000	2,959,200	26,400,000	373,626,787
2	Utilities							
3	Office Rent							
4	Construction Works							
5	Supplies (Goods and Services)	260,509,069	67,601,222	11,158,000	20,396,800	50,625,000	32,739,200	77,988,847
6	Revenue Refund							
7	Pension Liabilities							
	GRAND TOTAL	**672,146,056**	**72,977,222**	**12,633,000**	**22,196,800**	**53,584,200**	**59,139,200**	**451,615,634**

Accounting Officer

24/03/2023
Date

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

STATEMENT OF LOSSES FOR THE YEAR ENDED 30 JUNE, 2022

Vote	Losses of public moneys, stores and Nugatory Expenditure				Abandonment eg. Revenue	Book Adjustments	Sub Total	Total
58	cash	Nugatory Expenditure	Stores	Sub total				
Total	-	-	-	-	-	-	-	-

Accounting Officer

24/03/2023

Date

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

STATEMENT OF ACCOUNTS RECEIVABLES AS AT 30 JUNE, 2022

S/N	CATEGORY	TOTAL AMOUNT PER CATEGORY	< 30DAYS	>30<60 DAYS	>60<90 DAYS	>90<365 DAYS	>365 DAYS < 2 YEARS	ABOVE 2 YEARS
1	Staff Imprests	39,150,248	6,376,767	-	-	-	-	32,773,481
Total		39,150,248	6,376,767	-	-	-	-	32,773,481

Accounting Officer

24/03/2023

Date

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

STATEMENT OF DIRECT TO PROJECT FUNDS AS AT 30TH JUNE, 2022

S/N	INSTITUTION	DONOR	DESCRIPTION	AMOUNT IN TZS
1	TANESCO	AfDB & JICA	KENYA-TANZANIA POWER INTERCONNECTION PROJECT (KTPIP)	30,182,772,424.18
2	TANESCO	AfDB, JICA &EIB	BACKBONE TRANSMISSION INVESTMENT PROJECT (BTIP) PHASE II	13,713,055,689.13
3	TANESCO	AfDB	PROJECT: KIKONGE MULTIPURPOSE DAM	840,149,299.61
4	TANESCO	BADEA & OFIB	PROJECT: 220KV BULYANHULU-GEITA TRANSMISSION LINE AND RURAL ELECTRICITY	20,604,250,000.00
5	TANESCO	AfDB	PROJECT: NORTH-WEST GRID (400KV NYAKANAZI-KIGOMA TRANSMISSION LINE PROJECT)	12,587,640,000.00
6	TANESCO	AfDB, KfW & EURO	GEITA NYAKANAZI 220 kV TL PROJECT	12,471,555,219.00
7	TANESCO	AfDB	PROJECT: REGIONAL RUSUMO FALL - TRANSMISSION LINE	6,391,222,049.31
8	TANESCO	AfDB	PROJECT: TANZANIA ZAMBIA (TAZA)	199,191,622,973.52
			SUB TOTAL	295,982,267,654.75
1	REA	EUROPEAN UNIO	REA- TURNKEY III PROJECT	25,326,600,000.00
2	REA	NORWAY	DENSIFICATION	837,500,000.00
4	REA	SWEDEN	DENSIFICATION and RBF	25,000,000,000.00
			SUB TOTAL	51,164,100,000.00
1	TPDC	AfDB	ISP -DRM & NRG	5,803,662,000.00
			SUB TOTAL	5,803,662,000.00
			GRAND TOTAL	352,950,029,654.75

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

STATEMENT OF CONFIRMATION OF EXCHEQUER RECEIVED DURING THE YEAR ENDED 30 JUNE, 2022

THE UNITED REPUBLIC OF TANZANIA
MINISTRY OF FINANCE AND PLANNING

Telephone: 0262963110
Fax: 0262963109
Email Address: minister@hazina.go.tz
Web site: www.hazina.go.tz
(All official communications should be addressed to the Permanent Secretary Treasury).
In reply please quote:

Government City – Mtumba,
Treasury Avenue,
P.O. Box 2802,
40468 DODOMA
TANZANIA.

Ref.No.EB/AG/159/12/51

15th August 2022

To: Permanent Secretary,
Ministry of Energy and Minerals (VT 58)
P.O.BOX
DODOMA

RE: CONFIRMATION OF EXCHEQUER ISSUES FOR THE FINANCIAL YEAR 2021/2022

Please confirm in writing the following as early as possible.

A: Exchequer Issues - Issued to you from 1st July, 2021 to 30th June, 2022 are as follows;

i) Supply Vote	Shs	26,962,167,845.45
ii) Development Vote	Shs	2,377,336,299,229.80
iii) C F.S	Shs	

B: Your net approved estimates as at this day of 30th June, 2022 are as shown below:

i) Supply Vote	Shs	27,172,307,073.00
Less: Appropriation in Aid	Shs	-
Net approved estimate	Shs	27,172,307,073.00
ii) Development Vote	Shs	2,615,547,017,516.44
iii) C F.S	Shs	

Y Karavuze

For: PERMANENT SECRETARY – TREASURY

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

ASSET MOVEMENT FOR THE YEAR ENDED 30 JUNE 2022

THE UNITED REPUBLIC OF TANZANIA

MINISTRY OF ENERGY

NOTES TO THE FINANCIAL STATEMENT - ASSET MOVEMENT

FOR THE YEAR ENDED 30 JUNE 2022

51 - Property, Plant and Equipment

		Cost/Revaluation							Accumulated Depreciation and Impairment								
	At 01-July-2021	Addition Monetary	Addition Non Monetary	Transfers	Revaluation Adjustment	Adjustment	Disposal	30-Jun-2022	01-Jul-2021	Charge during the year - Depreciation	Charge during the year - Impairment	Revaluation Adjustments	Adjustment	Transfer	Disposal	30-June-2022	Carrying Value 725
Hardware servers and equipment (incl. desktops, laptops etc.)	1,106,639,557	143,490,476	0	0	0	0	0	1,351,004,013	573,126,487	138,452,787	0	0		0	0	711,599,434	639,194,639
Motor vehicles	4,962,559,724	0	0	0	0	0	373,530,948	4,589,028,776	2,926,196,136	536,793,541	0	0		0	455,017,362	2,960,072,505	1,428,956,271
Office buildings and structures	1,030,500,000	0	0	0	0	0	0	1,030,500,000	61,720,130	22,955,126	0	0		0	0	85,675,116	944,824,884
Office Furniture and Fittings	590,845,105	21,847,000	0	0	0	0	0	612,692,105	479,420,700	102,523,564	0	0		0	0	581,944,264	30,747,841
Other Office equipment	590,291,625	25,114,018	0	0	0	0	0	615,405,643	466,718,115	118,407,636	0	0		0	0	585,125,751	30,279,892
Plant and Machinery	618,436,774	0	0	0	0	0	0	618,436,774	371,192,264	19,028,824	0	0		0	0	390,080,388	228,356,386
TOTAL	9,701,240,786	195,551,493	0	0	0	0	373,530,948	9,123,261,331	4,809,136,975	1,007,188,137	0	0		0	455,017,362	5,361,307,748	3,761,953,583

Permanent Secretary

24/03/2023
Date

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

PERFOMANCE REPORT FOR THE YEAR ENDED 30 JUNE, 2022

1001 ADMINISTRATION AND GENERAL

OBJECTIVE CODE AND NAME: A: Services Improved and HIV/AIDS Infections Reduced.

CODES AND LINKAGE					Description	CUMMULATIVE STATUS ON MEETING THE PHYSICAL TARGET					EXPENDITURE STATUS					REMARKS ON IMPLEMENTATION
Target Code	FYP	M	P	R	Target Description	Actual Progress	Estimated % Completed	On Track	At risk	Unknown	Annual Budget	Actual Release	Cumulative Actual Expenditure	Variance (Approved Budget Vs ActualnExpenditure)	% Spent	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
A01S	✓	✓	✓	✓	HIV/AIDS workplace preventive programs developed and implemented by June 2022	Staff has been provided voluntary counseling prepare and implement HIV/AIDS Action Plan	100%				15,350,000.00	15,350,000.00	15,350,000.00	0.00	100%	
A02S					Supportive services to MoE staffs living with HIV/AIDS provided by June, 2022	Monthly allowance for food, drugs and transport for staffs has been provided	100%				4,200,000.00	4,200,000.00	4,200,000.00	0.00	100%	
OBJECTIVE CODE AND NAME: B: Enhance, Sustain and Effective Implementation of the National Anti - Corruption Strategy																
B01S					Anti-Corruption programmes developed and implemented by June, 2022	MOE staff will be trained in adherence of government ethics.	100%				33,500,000.00	33,500,000.00	33,500,000.00	0.00	100%	
B02S					Human Resource Developm ent Plans for 160 staff	_- The Departmnt continues to	100%				41,028,216.00	41,028,026.00	41,027,088.00	1,128.00	100%	

1001 ADMINISTRATION AND GENERAL																
					prepared and implemen ted by June, 2022.	rectify and inserting the correct employee information in the Human Capital Management Information System (HCMIS). - Human Resource Planning (HRP) and Succession Plan documents were submitted to POPSM and have been returned for revision.										
CODES AND LINKAGE					Description	CUMMULATIVE STATUS ON MEETING THE PHYSICAL TARGET					EXPENDITURE STATUS					
Target Code	FYP	M	P	R	Target Description		Estimated % Completed	On Track	At risk	Unknown	Annual Budget	Actual Release	Cumulative Actual Expenditure	Variance (Approved Budget Vs ActualnExpen diture)	% Spent	IMPLEMENTA TION
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
H01S					Working environment enhanced and capacity building	(xiii) Air tickets for leaders' trips were purchased. (xiv) Office cleaning and security contract were serviced accordingly; (xv) Statutory needs and leader's official visits and other visits were facilitated;	92%				419,526,000.00	385,195,698.00	385,028,147.40	34,497,852.60	92%	

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

1001 ADMINISTRATION AND GENERAL																
						(xvi) Electricity, landline and pre-paid phones and DSTV bills were paid accordingly (xvii) Staff welfare in issues such as • Burial expenses, • Extra duty and • Perdiems • Medical Refund were provided accordingly. (xviii) Repair and maintenance of equipment, machinerles and motor vehicles were done. (xix) Facilitation of SHIMIWI games was done.										
H02S							97%				1,855,764,784.00	1,815,363,308.00	1,806,951,420.51	48,813,363.49	97%	
					Sub Total 1001		96%				2,369,369,000.00	2,294,637,032.00	2,286,056,655.91	83,312,344.09	96%	
1002 ; FINANCE AND ACCOUNTS																
CODES AND LINKAGE					Description	CUMMULATIVE STATUS ON MEETING THE PHYSICAL TARGET					EXPENDITURE STATUS					REMARKS ON IMPLEMENTATION
Target Code	FYP	M	P	R	Target Description	7	Estimated % Completed	On Track	At risk	Unknown	Annual Budget	Actual Release	Cumulative Actual Expenditure	Variance (Approved Budget Vs ActualnExpenditure)	% Spent	

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

1001 ADMINISTRATION AND GENERAL																
1	2	3	4	5	6		8	9	10	11	12	13	14	15	16	17
H01S					Unqualified audited financial reports resulted from efficiency, transparency and accountability in the use of public funds obtained annually by June, 2022.	(i) Allocations of funds both recurrent and development were done monthly up to June, 2017 through Ministry's Management meeting. Each Head of Department, Units and DG's from Agency and Institutions under the Ministry attended the allocation meeting. (iii) Adjustments into the IFMS were coordinated and necessary reconciliation on the payment system was made. (vi) Long course training were allocated funds and coordinated where two staff attending their courses in and outside the country. (v) Annual Financial Statements for the financial year 2020/21 ended 30th June 2021 were prepared and submitted on due dates, as at 30th September, 2021 to the CAG.	100%				595,395,728.50	593,549,480.50	592,816,130.50	2,579,598.00	100%	

1001 ADMINISTRATION AND GENERAL																
						(vi) Quarterly performance report, Progress report, Action plan and Budget Estimates for 2021/22 was prepared and submitted to the Policy and Planning Department for coordination. (vii) Monthly flash reports and utility reports were prepared and submitted to the Ministry of Finance and Planning. (viii) Facilitated transactional audit report, replies on the Management letter, action plan and remedial actions on the CAG's reports for audited financial statements.										
H025					Working environment and Capacity building for 14 staff enhanced by June 2022	_ Monthly payments of statutory obligations were made on timely basis. - Five (5) staff were paid their annual Leave. - Four (4) staff attended National Board of Accountants and Auditors (NBAA) Annual Conference. - Three (3) attended PPRA Training on	91%				287,600,000.00	263,185,521.00	262,698,364.00	24,901,636.00	91%	

1001 ADMINISTRATION AND GENERAL																
						procurement issues. - Seven (7) staffs attended short courses.										
					Sub Total 1002		97%				882,995,728.50	856,735,001.50	855,514,494.50	27,481,234.00	97%	
1003 ; POLICY AND PLANNING																
CODES AND LINKAGE					Description	Actual Progress					EXPENDITURE STATUS					REMARKS ON IMPLEMENTATION
Target Code	FYP	M	P	R	Target Description		Estimated % Completed	On Track	At risk	Unknown	Annual Budget	Actual Release	Cumulative Actual Expenditure	Variance (Approved Budget Vs ActualnExpenditure)	% Spent	
1	2	3	4	5	6	7	8	9	10	11	12		13		14	15
H01S					One (1) Policy and one (1) Policy implementation Strategy	- 35 Cabinet Papers from other Ministries were reviewed.	99%				58,195,000.00	57,646,480.00	57,645,632.00	549,368.00	99%	

1001 ADMINISTRATION AND GENERAL																
					coordinated, prepared and monitored by June, 2026	- About 19 Cabinets decisions were received and reviewed.										
H02S					Ruling Party Manifesto and Quarterly Parliamentary Committees reports prepared by June, 2026.	- Parliamentary Committee Reports were prepared, discussed and submitted to Parliament for review. - Mid-year report of the Ruling Party Manifesto was prepared and submitted.	96%				50,250,000.00	48,405,400.00	48,405,400.00	1,844,600.00	96%	
H03S					Three (3) MTP/MTEF and annual budget speeches coordinated, prepared, implemented and monitored by June, 2026	- Action Plan for implementation of MoE activities prepared and submitted to MoFP. - Budget for financial year 2021/22 have been coordinated.	98%				247,475,000.00	243,080,200.00	243,080,200.00	4,394,800.00	98%	
H04S					Monitoring and Evaluation Mechanism in the Ministry in place by June, 2026	Preparation of Annual Budget Speech commenced	96%				116,690,579.00	113,561,059.00	112,500,480.00	4,190,099.00	96%	
H05S					Work environment in the Policy and Planning Department improved, human resource development and provision of staff welfare services	Staff welfare was provided accordingly.	89%				163,545,000.00	146,715,643.50	145,857,954.51	17,687,045.49	89%	

1001 ADMINISTRATION AND GENERAL																
					enhanced by June, 2022.											
H06S					Ministerial Management Change Mechanisms and Performance Improvement enhanced by June 2026	_Preparation of Performance Contract in ongoing. _Implementation of FYDP II was prepared. _Support other Departments and Institutions under the Ministry on the preparation of budget plan facilitated and coordinated	99%				131,760,000.00	130,329,643.00	130,329,643.00	1,430,357.00	99%	
H07S					Cooperation and coordination enhanced	Preparation and submission of reviews on SADC System for providing joint services on boarders is ongoing	80%				164,050,000.00	131,969,629.00	131,969,629.00	32,080,371.00	80%	
					Sub Total 1003 RECURRENT		93%				931,965,579.00	871,708,054.50	869,788,938.51	62,176,640.49	93%	
Target Code	FYP	M	P	R	Target Description		Estimated % Completed	On Track	At risk	Unknown	Annual Budget	Actual Release	Cumulative Actual Expenditure	Variance (Approved Budget Vs Actual Expenditure)	% Spent	
1	2	3	4	5	6	7	8	9	10	11	12		13		14	15
G04S							100%				976,004,067.17	976,004,067.17	976,004,067.17	0.00	100%	
					Total 1003(Reccurent &Expenditure)		97%				1,907,969,646.17	1,847,712,121.67	1,845,793,005.68	62,176,640.49	97%	
1004:	INTERNAL															

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

1001 ADMINISTRATION AND GENERAL																
	AUDIT UNIT															
CODES AND LINKAGE					Description	Actual Progress					EXPENDITURE STATUS					REMARKS ON IMPLEMENTATION
Target Code	FYP	M	P	R	Target Description		Estimated % Completed	On Track	At risk	Unknown	Annual Budget	Actual Release	Cumulative Actual Expenditure	Variance (Approved Budget Vs ActualnExpenditure)	% Spent	
1	2	3	4	5	6	7	8	9	10	11	12		13		14	15
H01C					Annual and periodical financial reports resulted from efficiency use of public funds timely audited by June, 2021	_Preparation of Internal Audit work plan for the Financial Year 2021/22 _Procurement process audit was conducted and the report was prepared; _Audit of Procurement Management Unit for the financial year 2021/22 _Attended NBAA-Annual Conference at Bunju-Dar Es salaam -- To review and advice on REA accounting manual and financial and Regulation.	88%				122,855,000.00	108,198,332.50	108,113,831.50	14,741,168.50	88%	
H01S											222,265,000.00	199,535,456.00	197,590,456.00	24,674,544.00	89%	
					Sub Total 1004		88%				345,120,000.00	307,733,788.50	305,704,287.50	39,415,712.50	88%	
1005 ; LEGAL SERVICES																

THE UNITED REPUBLIC OF TANZANIA
00580000 - MINISTRY OF ENERGY

1001 ADMINISTRATION AND GENERAL																
CODES AND LINKAGE					Description	Actual Progress					EXPENDITURE STATUS					REMARKS ON IMPLEMENTATION
Target Code	FYP	M	P	R	Target Description		Estimated % Completed	On Track	At risk	Unknown	Annual Budget	Actual Release	Cumulative Actual Expenditure	Variance (Approved Budget Vs ActualnExpenditure)	% Spent	
1	2	3	4	5	6	7	8	9	10	11	12		13		14	15
H02S					_To equip the Legal Unit with working facilities by June, 2022. Staffs _To facilitate 2 staff in the workers council, 4 staff in contracts negotiations and conferences, 2 staff to attend court cases and arbitration proceedings internationally and provide welfare services	_Staffs were equipped with working facilities. _ One Staff attending long course at the University of Dar es Salaam	95%				199,807,500.00	189,159,373.50	189,159,329.50	10,648,170.50	95%	
H01S					To participate in the formulation/review of three (3) Energy laws, two (2) policies and five (5) regulations by June, 2022	_The draft Petroleum (Third Party Access) Regulation, 2020 prepared and currently in progress _The Petroleum Act, 2015 is under internal review _The Draft Geothermal Bill is in progress where Cabinet Paper was prepared awaiting IMTC schedule for their recommendations	89%				119,667,500.00	106,599,031.00	106,599,031.00	13,068,469.00	89%	

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1001 ADMINISTRATION AND GENERAL																
					Sub Total 1005		93%				319,475,000.00	295,758,404.50	295,758,360.50	23,716,639.50	93%	
1006 : GOVERNMENT COMMUNICATIONS UNIT																
OBJECTIVE CODE AND NAME: E, Resource Management and Support Services Improved						CUMMULATIVE STATUS ON MEETING THE PHYSICAL TARGET										
CODES AND LINKAGE					Description	Actual Progress					EXPENDITURE STATUS					REMARKS ON IMPLEMENTATION
Target Code	FYP	M	P	R	Target Description		Estimated % Completed	On Track	At risk	Unknown	Annual Budget	Actual Release	Cumulative Actual Expenditure	Variance (Approved Budget Vs ActualnExpenditure)	% Spent	
1	2	3	4	5	6	7	8	9	10	11	12		13		14	15
H02S					Work environment in the Government Communicatio n Unit (GCU) improved and provision of staff welfare services enhanced by June, 2022	_Working equipment and tools GCU were provided _Two Staffs attended workers council held at Morogoro One Staff is attended JNHPP Extension Negotiation	86%				158,910,000.00	136,057,374.00	136,056,418.00	22,853,582.00	86%	

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1001 ADMINISTRATION AND GENERAL																
H01S					Government communicatio n matters in the Ministry of Energy enhanced by June 2021	News stories and Feature Stories on the success of energy sector were prepared and published on daily newspapers, ministry's monthly bulletin, website, and blogs. Adverts were published on various local newspapers.	88%				232,627,000.00	203,602,594.00	204,442,594.00	28,184,406.00	88%	
					Sub Total 1006		87%				391,537,000.00	339,659,968.00	340,499,012.00	51,037,988.00	87%	
1007 ;PROCUREMENT MANAGEMENT																
OBJECTIVE CODE AND NAME: Resource Management and Support Services Improved						CUMMULATIVE STATUS ON MEETING THE PHYSICAL TARGET										
CODES AND LINKAGE					Description	Actual Progress					EXPENDITURE STATUS					REMARKS ON IMPLEMENTATION
Target Code	FYP	M	P	R	Target Description		Estimated % Completed	On Track	At risk	Unknown	Annual Budget	Actual Release	Cumulative Actual Expenditure	Variance (Approved Budget Vs ActualnExpenditure)	% Spent	
1	2	3	4	5	6	7	8	9	10	11	12		13		14	15
H01S					Three (3) Annual Procurement Plan prepared, implemented by June, 2026	Procurement plan was prepared, advertised and implementation are in progress The department has coordinated thirty MPMU meeting and Ten MTB meeting	93%				180,790,000.00	168,342,916.50	167,764,266.50	13,025,733.50	93%	

1001 ADMINISTRATION AND GENERAL																
						Five staff attended short course.										
H01C					Working environment and capacity building for 11 staff in the Procurement Management Unit enhanced by June, 2026	Up to January, 2022 two Staff attended professional short courses and one staff long course training of 8 procurement staff on procurement supplies professional	98%				141,979,450.00	138,549,500.50	138,459,500.50	3,519,949.50	98%	
					Sub Total 1007		93%				322,769,450.00	306,892,417.00	306,223,767.00	16,545,683.00	93%	
1008 ; ENVIRONMENTAL MANAGEMENT UNIT																
OBJECTIVE D: Sustainable Development and Management of Mineral Resources for National Benefit Improved						CUMULATIVE STATUS ON MEETING THE PHYSICAL TARGET										
CODES AND LINKAGE					Description	Actual Progress					EXPENDITURE STATUS					REMARKS ON IMPLEMENTATION
Target Code	FYP	M	P	R	Target Description		Estimated % Completed	On Track	At risk	Unknown	Annual Budget	Actual Release	Cumulative Actual Expenditure	Variance (Approved Budget Vs ActualnExpenditure)	% Spent	
1	2	3	4	5	6	7	8	9	10	11	12		13		14	15
H01S					Working environment improved, capacity building for six (6) staffs conducted by June 2022.	Annual training programme for the Ministry of Energy prepared in which requirements for the Environmental Management Unit were provided. The training	65%				46,869,000.00	30,771,086.00	30,601,085.66	16,267,914.34	65%	

1001 ADMINISTRATION AND GENERAL																
						programme will guide execution of capacity building to its staff.- Two officers participated in the capacity building training on calculation of Carbon emissions from Energy Sector										
H02S					Health, Safety and Environmental Standards enhanced in Energy Sector by June 2022.	_Environmental Impact Assessment of Tropical Electrical accessories manufacturing Company carried out. _Participated in the task force meeting for preparation of environmental protection and management reports around Rufiji and Pangani basin. _Draft National Determined Contributions (NDC) reviewed focusing on energy interventions as one of the priority areas in adaptation and mitigation._Provided comments on the report reviewing the assessment of the negative impact of the proposed uranium in Mvomero,	91%				187,936,742.00	171,260,197.00	171,025,198.00	16,911,544.00	91%	

1001 ADMINISTRATION AND GENERAL																
						Morogoro Site verification on the Environmental and Social Impact Assessment (ESIA) for the proposed construction of Natural Gas transmission pipeline (24.4km) from Tegeta Kinondoni District Dar es Salaam Region to Zinga, Bagamoyo District in Pwani Region in an effort to provide and comments related to energy sector was undertaken. Assessment of the environmental impact of fishing lanterns in Lake Victoria was carried out in determination of the impact of promotion of renewable energy for productive uses while safeguarding ecosystem of the lake. Participated in the revision of the National Environmental Action Plan-NEAP and provided comments related to energy sector. Participated in										

1001 ADMINISTRATION AND GENERAL																
						the validation of water abstraction points that have influence on the hydroelectric dams with Rufiji basins and taking into account environmental conservation measures for water flow sustainability for the hydroelectric dams.										
					Sub Total 1008		86%					234,805,742.00	202,031,283.00	201,626,283.66	33,179,458.34	86%	
1009 ; ENVIRONMENTAL MANAGEMENT UNIT																
OBJECTIVE D: Sustainable Development and Management of Mineral Resources for National Benefit Improved						CUMULATIVE STATUS ON MEETING THE PHYSICAL TARGET										
CODES AND LINKAGE					Description						EXPENDITURE STATUS					REMARKS ON IMPLEMENTATION
Target Code	FYP	M	P	R	Target Description		Estimated % Completed	On Track	At risk	Unknown	Annual Budget	Actual Release	Cumulative Actual Expenditure	Variance (Approved Budget Vs ActualnExpenditure)	% Spent	
1	2	3	4	5	6	7	8	9	10	11	12		13		14	15
H01S					Ministerial ICT capacity enhanced and communication infrastructure	_Web hosting bill paid _Internet and VPN bills paid	83%				318,050,000.00	266,593,838.37	265,377,444.86	52,672,555.14	83%	

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1001 ADMINISTRATION AND GENERAL																
					installed by June 2021.											
H02S					Working environment enhanced and capacity building for 160 staff conducted by June 2021	Three (3) staff attended short course	75%				66,520,000.00	50,277,673.70	50,047,673.70	16,472,326.30	75%	
					Sub Total 1009		82%				384,570,000.00	316,871,512.07	315,425,118.56	69,144,881.44	82%	
3001 ; ELECTRICITY					Development											
CODES AND LINKAGE					Description	Actual Progress					EXPENDITURE STATUS					REMARKS ON IMPLEMENTATION
Target Code	FYP	M	P	R	Target Description		Estimated % Completed	On Track	At risk	Unknown	Annual Budget	Actual Release	Cumulative Actual Expenditure	Variance (Approved Budget Vs ActualnExpenditure)	% Spent	
1	2	3	4	5	6	7	8	9	10	11	12		13		14	15
C01D					Total Grid installed capacity increased from 1,602.3 MW in 2020 to 4,915 MW by June, 2025	Monitoring the implementation of hydropower projects is on progress.	77%				2,046,087,342,499.92	1,573,967,726,508.12	1,573,956,493,585.63	472,130,848,914.29	77%	
C03D					2021 Electricity connection level increased from 39.9 percent in 2020 to 60 percent by June, 2025	The process of procurement of contractors to implement Turnkey Phase III round II has been completed and the project started on March, 2021. The implementation of this project will take 18 months.	84%				317,755,824,353.60	266,591,724,353.60	266,591,724,353.60	51,164,100,000.00	84%	

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1001 ADMINISTRATION AND GENERAL																
C02D					Transmission lines increased from 5,996.3 km in 2020 to 9,351 km by June 2025	Construction of transmission Geita - Nyakanazi line has reached 64% and construction of substations at Geita and Nyakanazi have reached 65.7% _Funds for Monitoring the implementation of power transmission projects have been allocated	74%				240,434,184,595.75	178,251,155,595.75	178,251,155,595.75	62,183,029,000.00	74%	North-West Feasibility Study has been done and Rusumo Nyakanazi Feasibility Study is on progress.
					Sub total Development 3001		78%				2,604,277,351,449.27	2,018,810,606,457.47	2,018,799,373,534.98	585,477,977,914.29	78%	
3001 ; Electricity					Reccurent											
OBJECTIVE CODE AND NAME: C - SUSTAINABLE DEVELOPMENT AND MANAGEMENT OF ENERGY RESOURCES FOR NATIONAL DEVELOPMENT ENHANCED.											EXPENDITURE STATUS					REMARKS ON IMPLEMENTATION
CODES AND LINKAGE					Description						Annual Budget	Actual Release	Cumulative Actual Expenditure	Variance (Approved Budget Vs ActualnExpenditure)	% Spent	
Target Code	FYP	M	P	R	Target Description		Estimated % Completed	On Track	At risk	Unknown	12	13	14	15	16	17
1	2	3	4	5	6	7	8	9	10	11						
E01S					Support services to stakeholders in energy sector improved Working environment and capacity building for 160 staff enhanced by June, 2022	The process of providing working facilities and obligatory welfare services for department staff	97%				65,660,000.00	62,806,300.00	63,706,300.00	1,953,700.00	97%	The process of providing working facilities and obligatory welfare services for department staff

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1001 ADMINISTRATION AND GENERAL																
D01D					Contribution of renewable energy for power generation increased from 104.4 MW in 2020 to 1,100 MW by June, 2025.	Feasibility Study in Solar, Wind and Mini-hydro are on progress.	100%				53,900,000.00	53,900,000.00	53,888,131.00	11,869.00	100%	North-West Feasibility Study has been done and Rusumo Nyakanazi Feasibility Study is on progress.
D02D					Contribution of renewable energy for power generation increased from 80 MW in 2018 to 350 MW by June, 2021.	Renewable Energy Strategy and development programmes implemented by 2025	92%				70,700,000.00	65,351,591.35	65,201,291.35	5,498,708.65	92%	
C01D					Renewable Energy Strategy and development programmes implemented By 2021	_Project evaluation of contractor for design, manufacture, supply assemble, testing and commissioning of a small drilling rig for three geothermal slims wells at Lake Ngozi in Mbeya was coordinated _Energy Sector Management Capacity Strengthening Project (ESMCBP) facilitated and implementation _Feasibility Study for implementation of SE4All in Manyoni has been completed _Working facilities and obligatory welfare services for staff provided	98%				220,400,000.00	217,916,600.00	216,514,688.00	3,885,312.00	98%	
C03D							100%				76,950,000.00	76,769,849.00	76,746,961.00	203,039.00	100%	

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1001 ADMINISTRATION AND GENERAL																
C02D							100%				131,415,000.00	131,375,000.00	131,375,000.00	40,000.00	100%	
H01S							95%				714,655,271.50	679,017,329.34	677,654,351.50	37,000,920.00	95%	
					Sub total Reccurrent 3001		96%				1,333,680,271.50	1,287,136,669.69	1,285,086,722.85	48,593,548.65	96%	
					Total Reccurent&Expenditure 3001		78%				2,605,611,031,720.77	2,020,097,743,127.16	2,020,084,460,257.83	585,526,571,462.94	78%	
3002 ; Energy Development																
OBJECTIVE CODE AND NAME: C - SUSTAINABLE DEVELOPMENT AND MANAGEMENT OF ENERGY RESOURCES FOR NATIONAL DEVELOPMENT ENHANCED.											EXPENDITURE STATUS					REMARKS ON IMPLEMENTATION
CODES AND LINKAGE					Description						Annual Budget	Actual Release	Cumulative Actual Expenditure	Variance (Approved Budget Vs ActualnExpenditure)	% Spent	
Target Code	FYP	M	P	R	Target Description		Estimated % Completed	On Track	At risk	Unknown	12	13	14	15	16	17
1	2	3	4	5	6	7	8	9	10	11						

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1001 ADMINISTRATION AND GENERAL															
E02D					Petroleum and Gas exploration, development, production, transportation and distribution enhanced by June 2022	_ Preparation for drilling of the third borehole (Luono-1) in Eyasi Wembere Block started including procurement of consumables and equipment for drilling of boreholes. _Negotiation with Successful Bidder (Well Drilling Management Consultant) for Mnazi Bay North Block has been complete Next stage is to request permission from PURA in order to share the data package with the Bidder _Draft drilling program and economic model for the West Songo Songo project have been prepared	44%				10,293,662,000.00	4,490,000,000.00	4,490,000,000.00	5,803,662,000.00	44%	
					Sub total Development 3002		44%				10,293,662,012.00	4,490,000,013.00	4,490,000,014.00	5,803,662,015.00	44%	
3002 ; PETROLEUM AND GAS RECCURENT															
OBJECTIVE CODE AND NAME: E: Resources Management and Support Services Improved						CUMMULATIVE STATUS ON MEETING THE PHYSICAL TARGET									
CODES AND LINKAGE					Description	Actual Progress					EXPENDITURE STATUS				

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1001 ADMINISTRATION AND GENERAL																
Target Code	FYP	M	P	R	Target Description	7	Estimated % Completed	On Track	At risk	Unknown	Annual Budget	Actual Release	Cumulative Actual Expenditure	Variance (Approved Budget Vs ActualnExpenditure)	% Spent	REMARKS ON IMPLEMENTATION
1	2	3	4	5	6	(i) Desk work study with the intention of identifying areas for amendment is on truck. (ii) The mining (Minimum Shareholding and Public Offering) Regulations, 2016 under the Mining Sector and The Petroleum (Natural Gas pricing) Regulations, 2016 under Energy Sector are in place.	8	9	10	11	12		13		14	15
E01S					Common Qualification System (CQS) established by 2022	_47 Staffs from the Ministry and its Institutions attended short courses related to oil and gas _16 staff attended long courses during the period (13 staff abroad and 3 staff local)	94%				34,625,000.00	32,828,275.50	32,693,856.77	1,931,143.23	94%	
F02S					Consumption of LPG and natural gas increased by 5% by 2021	Concept paper for LPG Promotion Plan prepared and improved	87%				98,800,000.00	85,930,170.00	85,850,110.00	12,949,890.00	87%	
H02S					11 Production Sharing Agreements (PSAs) monitored by 2022	_Five extensions of exploration licences have been granted; _One extension of exploration licence is in the	29%				7,435,000.00	2,179,000.00	2,179,000.00	5,256,000.00	29%	

1001 ADMINISTRATION AND GENERAL																
						final stages of granting										
H03S					Three (3) Petroleum Agreements reviewed by 2022	_Internal review of Production Sharing Agreements ongoing whereby five out of eleven PSAs have been reviewed and comrnents provided. Review of other PSAs is ongoing	57%				13,000,000.00	7,380,000.00	7,380,000.00	5,620,000.00	57%	
F01S					At least five regulations for managing new and existing infrastructure developed by 2022	_Third Party Access Draft Regulation preparation in progress, Decommissionin g regulation submitted for signing and gazetting them _LNG facilities draft regulation preparation in progress (internal consultation conducted March 2020	91%				32,978,932.00	30,358,832.00	30,150,199.00	2,828,733.00	91%	
H01C					At least one natural gas intensive industry utilization agreement concluded by 2022.	_Verification and payment have been made to 618 out of 693 people who will vacate the area where LNG project will be implemented. _Subscription to HIS benchmarking tool for upstream data which will guide the LNG-GNT to make informed decision particularly on	93%				442,620,000.00	413,495,958.00	413,489,126.73	29,130,873.27	93%	

1001 ADMINISTRATION AND GENERAL																
						project economics has been done - _Unresolved issues regarding LNG project was subjected to the Government and the Steering Committee is expected to review those issues by July, 2021										
H04S					Framework for proper gas utilization for local and export development in place by 2022 prepared.	Presentations to IMTC regarding Domestic Natural Gas Promotion Plan (DNGPP) were prepared and expected to be delivered in August, 2021	75%				7,360,000.00	5,510,000.00	5,510,000.00	1,850,000.00	75%	
F03S					Security of supply of oil and gas in the country improved by June, 2022	_ Demarcation of Dodoma plot for establishment of Strategic Petroleum Reserve Storage has been completed and the plot has been acquired _Acquisition and demarcation of Tanga plot designated for construction of petroleum receiving depot has been completed. _Land acquisition applications for Dar es Salaam and Morogoro plots has been submitted through respective Municipalities	89%				16,660,000.00	14,834,854.00	14,824,854.00	1,835,146.00	89%	

1001 ADMINISTRATION AND GENERAL																
G01D					Oil and Gas infrastructure development master plan prepared by 2022.	_Concept paper for LPG Promotion Plan prepared and improvedfor Oil and Gas infrastructure development master plan prepared _Draft TOR for the development of infrastructure development Master Plan Prepared	96%				173,751,710.00	166,286,010.00	166,585,010.00	7,166,700.00	96%	
G02D					Petroleum and Gas exploration, development, production, transportation and distribution enhanced by June 2022	_Preparation for drilling of the third borehole (Luono-1) in Eyasi Wembere Block started including procurement of consumables and equipment for drilling of boreholes. _Negotiation with Successful Bidder (Well Drilling Management Consultant) for Mnazi Bay North Block has been completed.Next stage is to request permission from PURA in order to share the data package with the Bidder _ Detailed Engineering Design (DED) for the construction of Mother station with CNGV refuel pump, and construction of doughter station in Dar es Salaam	92%				106,755,000.00	98,738,730.00	98,177,300.00	8,577,700.00	92%	

1001 ADMINISTRATION AND GENERAL																
						and Cost Region is on progress and expected to be completed by July 2021; sites for the construction of CNG Mother and Daughter stations in 54 UDSM, Ferry and Muhimbili hospital have been acquired; Road crossing permit at Ubungo interchange was secured from TANROADS for DART project; HAZOP analysis of CNG project has been conducted; and five Companies have been issued Authorization Letters (Permits) to invest into CNGV Business and Operate Conversion workshops										
G03D							83%				45,340,518.00	37,540,517.50	37,540,517.50	7,800,000.50	83%	
					Sub Total reccurent		91%				979,326,160.00	895,082,347.00	894,379,974.00	84,946,186.00	91%	
					TOTAL 3002		48%				11,272,988,172.00	5,385,082,360.00	5,384,379,988.00	5,888,608,201.00	48%	
					TOTAL		77%				2,624,042,631,459.44	2,031,933,985,503.33	2,031,906,016,112.58	592,136,615,346.86	77%	

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DEPOSIT ANALYSIS AS AT 30 JUNE, 2022

S/N	DATE	REFERENCE NO.	NAME/DESCRIPTION	DEBIT	CREDIT	BALANCE
1	2/2/2011	24462905	NATIONAL PRODUCTIVITY	850,000.00		850,000.00
2	3/12/2013	47065617	ESCROW	1,500,000,000.00		1,500,000,000.00
3	4/1/2011	39323475	SECRETARY TALGWU	6,882.00		6,882.00
4	10/28/2011	24462909	GEM CENTRE ARUSHA	10,059,600.00		10,059,600.00
5	7/8/2012	TRX12000051	UKARABATI JENGO LA SABASABA	1,040,028.00		1,040,028.00
6	1/8/2012	TRX12000056	PERMANENT SECRETARY	5,405,000.00		5,405,000.00
7	7/8/2012	TRX12000051	ENVIRONMENT	19,861,574.00		19,861,574.00
8	2/2/2011	24462905	TPSC	700,000.00		700,000.00
9	7/29/2011	39319888	THB/TBT	8,844.00		8,844.00
10	4/1/2011	39323475	KATIBU MKUU RAMBIRAMBI	12,000.00		12,000.00
11	4/1/2011	39323475	DIRECTOR LAPF	81,481.00		81,481.00
12	7/8/2012	TRX12000051	UKARABATI NYUMBA KATIBU MKUU	816,568.00		816,568.00
13	2/2/2011	24462905	MAHAKAMA SAVINGS AND CREDIT	500.00		500.00
14	4/1/2011	39323475	OFFICER INCHARGE	672,000.00		672,000.00
15	3/31/2014	47065626	SAYULE ENTEPRISES	600.00		600.00
16	9/18/2013	47065613	LEONARD MSENGA - Unclaimed Salary	200,000.00		200,000.00
17	12/18/2013	47065619	EMMANUEL DAMSON - Unclaimed Salary	154,260.00		154,260.00
18	1/30/2014	47065620	KUSENZA MASHAURI - Unclaimed Salary	262,721.00		262,721.00
19	1/30/2014	47065620	MUGEWA YONA FARES - Unclaimed Salary	224,600.00		224,600.00
20	1/30/2014	47065620	TEMBA JACKSON EVARIST - Unclaimed Salary	224,700.00		224,700.00
21	12/15/2010	39323469	MWITA AYUB MWITA - Unclaimed Salary	351,313.00		351,313.00
22	12/15/2010	39323469	ABDALAH AYUBU MBAGO - Unclaimed Salary	8,340.00		8,340.00
23	10/25/2011	24462907	ARUSHA KAPANGE - Unclaimed Salary	119,619.00		119,619.00
24	5/25/2011	39319881	ARUSHA KAPANGE - Unclaimed Salary	239,238.00		239,238.00
25	6/21/2011	39319885	ARUSHA KAPANGE - Unclaimed Salary	119,619.00		119,619.00
26	4/25/2012	24462912	ARUSHA KAPANGE	119,619.00		119,619.00
27	8/27/2013	47065608	FORTRESS BUILDERS LTD	1,058,608.00		1,058,608.00
28	7/8/2012	TRX12000051	MANUNUZI YA LIFT	27,843,236.00		27,843,236.00
29	11/23/2018	058CR18000161	Ujenzi wa ofisi - Mtumba	51,299,811.00		51,299,811.00
30	7/1/2020		Unapplied fund - Government Printers	100,000.00		100,000.00

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31	9/17/2020	00580000V2100481	Cancelled Unapplied fund - NIT	420,000.00		420,000.00
32	4/30/2021	00580000V2102868	Unapplied fund - COMM. FOR DOMESTIC REV	26,159.00		26,159.00
33	09/29/2021	00580000V2200506	Unapplied Fund - COMM. FOR DOMESTIC REV	21,254.24		21,254.24
34	03/28/2022	1843E00002831446	Unapplied Fund - Felchesmi Jossen Mramba	2,800,000		2,800,000.00
35	06/09/2022	00580000V2202632	Unapplied Fund - GOVERNMENT PRINTER	200,000		200,000.00
36	06/30/2022	00580000V2203193	Unapplied Fund - LAND TRANSPORT REGULATORY AUTHORITY	855,000		855,000.00
37	11/18/2022	00580000E2106986	Unapplied Fund - MOHAMED HATIBU FAKIHI	1,090,000		1,090,000.00
38	11/18/2022	00580000E2106987	Unapplied Fund -OSCAR JOSIAH KASHAIGILI	1,090,000		1,090,000.00
39	10/15/2022	00580000V2200739	Unapplied Fund - SUA INTERNAL REVENUE	2,000,000		2,000,000.00
40	10/15/2022	00580000V2200740	Unapplied Fund - SUA INTERNAL REVENUE	600,000		600,000.00
41	06/30/2022	00580000V2203117	Unapplied Fund - TPDC REVENUE COLLECTION	340,134,300		340,134,300.00
42	06/30/2022	00580000V2203117	Unapplied Fund - TPDC REVENUE COLLECTION	56,296,847.95		56,296,847.95
43	6/25/2021	HQCPO/20/001302	JULIUS NYERERE HYDROPOWER PROJECT	123,741,976,718.00	100,049,206,870.55	23,692,769,847.45
				125,769,351,040.19	100,049,206,870.55	25,720,174,169.64